

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☒ For ☐

5. State Oil & Gas Lease No.

1367N

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Sun Exploration and Production Company	8. Farm or Lease Name Mid-America State
3. Address of Operator P.O. Box 1861, Midland, Texas 79702	9. Well No. 3
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>19-S</u> RANGE <u>34-E</u> N.M.P.L.	10. Field and Pool, or Wildcat Airstrip Wolfcamp
11. Elevation (Show whether DF, RT, GR, etc.) 3972' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Test Bone Spring Zone ☒OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU PU. NU BOP (2-7/8" RAMS). MIRU NL MCCULLOUGH. RUN 5-1/2", 20# GAUGE RING ON NO. 20 JUNK BASKET TO $\pm 11600'$. WL SET 5-1/2" (17#) CIBP @ $\pm 11600'$. PERF BONE SPRING CARBONATE SET I 10484-10518 & SET II 10184-10218, 1 JSPF, TOTAL 70 HOLES VIA GEARHART GR/CD-CNL DATED 9-7-82 USING 4" OD, 22.5 GC, 0.53" EH CSG GUN. (PERFS CORRECTED TO GEARHART GR/CBL/CCL DATED 9-3-82 ARE: SET I 10489-10523, SET II 10187-10221.)

2. TALLY IN HOLE W/5-1/2" (17#) MOD 'G' LOK-SET RBP & MOD "EA" RETRIEVAMATIC PKR W/SN ON 2-7/8", 6.5#, J-55 & L-80 PRODUCTION TBG TO $\pm 10540'$. LOAD HOLE W/2% KCL FRSH WTR. DROP SV TO SN. TEST TBG TO ± 5800 PSI. FISH SV. SET RBP @ $\pm 10540'$. PU TS TO $\pm 10520'$.

3. MIRU WESTERN CO. SPOT 2 BBLS 20% NEFEHCL W/ADDITIVES* ACROSS BONE SPRING SET I 10484-518 FROM 10520-10430. RAISE PKR TO $\pm 10350'$. SET PKR W/22 PTS COMPRESSION. TRAP 500 PSI CP. ACIDIZE BONE SPRING SET I 10484-518 W/5000 GALS 20% NEFEHCL W/ADDITIVES* AT ± 5 BPM. EST WHTP 4000 PSI. MAX ALLOWABLE TREATING PRESS 5800 PSI (DOWNGRADE AS NECESSARY IF UNABLE TO HOLD 500 PSI CP). DIVERT ACID USING 53 1.1 SP GR, 7/8" RCNBS. DROP BALLS IN CLUSTERS OF 5 W/CLUSTERS SPACED EVENLY THRU-OUT ACID. FLUSH TO BTM PERF W/64 BBLS 2% NE KCL FSH WTR. RECORD ISIP, 5, 10 & 15 MIN SIP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE AccountantDATE 9-30-88

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: