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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 11-8-80

1. Indicate Type of Lease	State ☒ Fee ☐
2. State Oil & Gas Lease No.	-
3. Unit Agreement Name	

10. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
11. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RE-SYR. ☐ OTHER ☐

4. Form of Lease Name	New Mexico State
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2. Name of Operator	Mid-America Petroleum, Inc.
3. Address of Operator	P.O. Box 2515, Midland, Texas 79702
4. Location of Well	

9. Well No.	3
10. Field and Pool, or Wellcat	Airstrip Wolfcamp

UNIT LETTER	G	LOCATED	1980	FEET FROM TWP	North	LINE AND	1650	FEET FROM	
THE	East	LINE OF SEC.	2	TWP.	19S	RGE.	34E	NATION	Lea

11. County	Lea
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15. Date Spudded	6-21-82	16. Date TD, or 1st Prod.	9-5-82	17. Date Comp'l. (Ready to Prod.)	12-20-82	18. Log in use (DF, RKB, RT, GR, etc.)	3973 GP	19. Elev. Casinghead	3973
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20. Total Depth	13,680	21. Plug Back TD	13,380	22. If Multiple Complet., How Many		23. Interval Perforated By	0-13,680	24. Rotary Tools		25. Casing Pools	-
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24. Producing Interval(s), of this completion - Top, Bottom, Name	11,664' - 11,682' Wolfcamp
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25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	CNL-FDC Dual Induction GR
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27. Was Well Cored	No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	540'	17-1/2"	450 sx Class "C"	None
8-5/8"	32# & 24#	4400'	12-1/4"	525 sx. Class C & 575 sx. Cl. C	None
5-1/2"	20# & 17#	13,680'	7-7/8"	730 sx. Cl. H Lite Poz + 400 sx Cl. H.	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11,471'	None

28. Production Interval (Interval, size and number)				29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11,664' - 11,682' .025 19 holes 1 jspf				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				13,546-13,567	3000 gals. 7 1/2% w/1000 scf N ₂ /bbl
				11,664-11,706	3000 gals. 15% HCl 7000 gals. 15% HCl acid frac w/ 20,000 6000# 20/40 9000# 100 mesh, 20% acid.

30. Date First Production	12-2-82	31. Production Method (Flowing, gas lift, pumping - Size and type pump)	2-1/2" x 1-1/2" x 16' pump.	32. Well Status (Prod. or Shut-in)	Prod.
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Date of Test	3-10-83	Hours Tested	24	Flow Rate	open	Pressure Per Test Period	10	Oil - Bbl.	10	Gas - MCF	TSTM	Water - Bbl.	-0-	Gas - Oil Ratio	-0-
Flow Tubing Press.	----	Casing Pressure	-----	Estimated 24-hour Rate	→	Oil - Bbl.	10	Gas - MCF	TSTM	Water - Bbl.	-0-	Oil Gravity - A.P.I. (Core.)			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	N/A	Test Witnessed By	
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35. List of Attachments	Inclination Report, DST, logs, & formation record
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	<i>Rebbie Thompson</i>	TITLE	Production Clerk	DATE	March 18, 1983
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R.C.D.
FBI OFFICE