

Contractor M.A.D.E. Drilling Co. Top Choke 1/4" & 1/2" x 6"
Rig No. 3 Bottom Choke 1"
Spot 1988' FNL-1650' FEL Size Hole 7 7/8"
Sec. 2 Size Rat Hole --
Twp. 19S Size & Wt. D. P. 4 1/2" 16.60
Rng. 34E Size Wt. Pipe --
Field Buckeye I. D. of D. C. 2 1/4"
County Lea Length of D. C. 553'
State New Mexico Total Depth 11671'
Elevation 4025' KB Interval Tested 11630'-11671'
Formation Wolfcamp Lime Type of Test Bottom Hole
Conventional

Flow No. 1 60 Min.
Shut-in No. 1 120 Min.
Flow No. 2 180 Min.
Shut-in No. 2 360 Min.
Flow No. 3 -- Min.
Shut-in No. 3 -- Min.
Bottom
Hole Temp. 209°F
Mud Weight 9.8
Gravity 40 @ 82°F
Viscosity 43

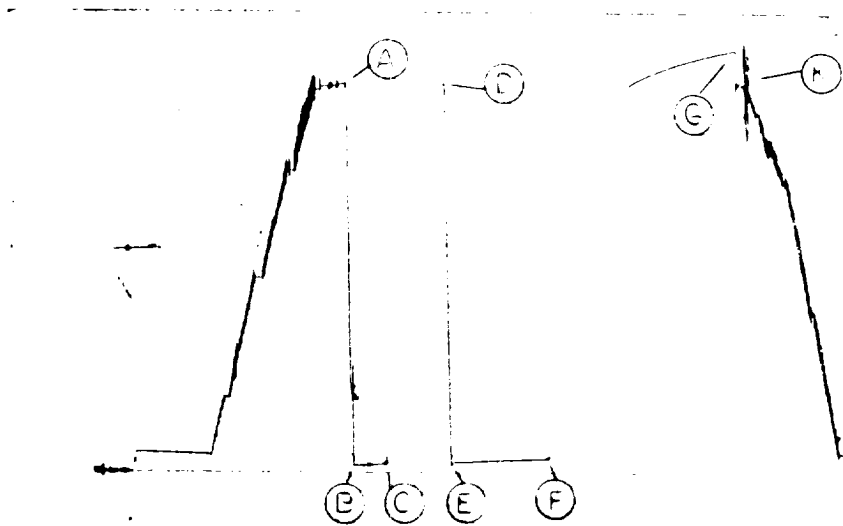
Tool opened @ 4:40pm

Inside Recorder

PRD Make Kuster K-3
No. 21680 Cap. 7500 @ 11617'

	Press	Corrected
Initial Hydrostatic	A	5975
Final Hydrostatic	K	5950
Initial Flow	B	177
Final Initial Flow	C	180
Initial Shut-in	D	5953
Second Initial Flow	E	177
Second Final Flow	F	261
Second Shut-in	G	6446
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist. Hobbs, NM
Our Tester Ricky Raggsdale
Witnessed By Ed Robinson



Did Well Flow - Gas Yes Oil No Water No

RECOVERY IN PIPE: 560' Free oil = 2.81 bbl.

Top Sample R.W.: 40 Gravity oil @ 80°F
Middle Sample R.W.: .03 @ 78°F = 200,000+ ppm. Cl.
Bottom Sample R.W.: .02 @ 78°F = 200,000+ ppm. Cl.

Blow Description:

1st Flow: Tool opened with a good underwater blow, increasing to 11.5 psi at end of flow period. After shut-in gas to surface in 55 minutes.

2nd Flow: Tool opened with a good underwater blow, with gas to surface in 25 minutes. Opened 1/4" choke and increased to 7 psi, decreased to 4.5 psi in 125 minutes and remained thru end of flow period. See Gas Volume Report.

RECEIVED
MAR 21 1983
O.C.D.
HOBBS OFFICE