STATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT		
no. or contro aterives Oil	_ CONSERVATION DIVISION	
DISTRIBUTION	P. O. BOX 2088	Forst C-103
SANTA PE S	ANTA FE, NEW MEXICO 87501	Revised 19-1
U.S.O.S.		ba. Inuicate Type of Loise
LAND OFFICE		State X Fee
OPERATON		5. State Off & Gas Lease No.
SUNDRY NOTICES A	ND REPORTS ON WELLS	
OIL CAS WELL OTHER.		7. Unit Agreement Name
Address of Operator		8. Farm or Leuse Hame New Mexico State
°O. Box 2515, Midland, Texas 79	702	9, Well No. 3
cation of Well UNIT LETTER	ROM THE NOTTH LINE AND 1650 FEET PR	10. Floid and Pool, or Wildcat East La Rica Morrow
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THE <u>East</u> LINE, SECTION <u>2</u>	TOWNSHIP TOS RANGE 34E NMP	- XIIIIIIIIIIIIIIIIIII
1	evalion (Show whether DF, KT, GR, etc.)	12. County
	3973 GR	Lea
Check Appropriate B	fox To Indicate Nature of Notice, Report or (	
NOTICE OF INTENTION TO		NT REPORT OF:
OUM REMEDIAL WORK	PLUG AND ABANDON ARMEDIAL WORK	
		ALTERING CASING
PORARILY ABANDON		_
	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
		PLUG AND ABANDONMENT
	CASING TEST AND CEMENT JOB	
ON ALTER CASING C THEN Describe Proposed or Completed Operations (Clearly www.k) SEE RULE 1 103. Flow/swab tested Morrow formations	HANGE PLANS CASING TEST AND CEMENT JOB	ing estimated date of starting any propo
Con ALTER CABINE C	CASING TEST AND CEMENT JOB OTHER state all pertinent details, and give pertinent dates, include ation 13,462 - 13,471 9-30-82 to 10-4	ing estimated date of starting any propo
Con ALTER CABINE C THER Describe Proposed or Completed Operations (Clearly www.) SEE RULE 1 fos. Flow/swab tested Morrow forma measurable amount of gas. Set CIBP @ 13,400' and cap w/ TIH w/tubing to 11,710' and s	CASING TEST AND CEMENT JOB OTHER state all pertinent details, and give pertinent dates, include ation 13,462 - 13,471 9-30-82 to 10-4 /20' cement PBTD 13,380'. SPOT 500 gallons 15% HCL. Perforate	ing estimated date of starting any propa 8-82 with no
Describe Proposed or Completed Operations (Clearly wwk) str Rule 1703. Flow/swab tested Morrow forma measurable amount of gas. Set CIBP @ 13,400' and cap w/ TIH w/tubing to 11,710' and s 11,664 - 11,706' w/1 spf w/4'	CASING TEST AND CEMENT JOB OTHER state all pertinent details, and give pertinent dates, include ation 13,462 - 13,471 9-30-82 to 10-4 /20' cement PBTD 13,380'. SPOT 500 gallons 15% HCL. Perforate	ing estimated date of starting any propo 8-82 with no Wolfcamp formation
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