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LAND OFFICE	
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WATER CONSERVATION DIVISION
 P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER
 2. Name of Operator: **Mid-America Petroleum, Inc.**
 3. Address of Operator: **P. O. Box 2515, Midland, TX 79702**
 4. Location of Well:
 UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1650 FEET FROM
 THE East LINE, SECTION 2 TOWNSHIP 19-S RANGE 34-E NMPM.

7. Unit Agreement Name
 8. Farm or Lease Name: **New Mexico State**
 9. Well No.: **3**
 10. Field and Pool, or Wildcat: **East La Rica Morrow**

15. Elevation (Show whether DF, RT, GR, etc.): **3973' GL**

12. County: **Lea**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIATION WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Perforate</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU completion unit 9-24-82.
- Pick up tubing and packer and tested slips to 8000 psi.
- Circulated hole w/2% KCL. Spot 26 gals 7-1/2% Morrow acid across selected intervals 13,546 - 13,567.
- Set packer @ 13,520'. Perforate w/tbg gun 13,546'-13,567' w/1SPF.
- Acidize Morrow formation w/3000 gals. 7-1/2% Morrow acid containing 1000 scf N₂ per barrel acid.
- Flow/swab test 9-27-82 & 9-28-82 with no measurable amount of gas.
- RIH and set CIBP at 13,535' and cap w/20' cement. New PBDT 13,515'.
- Circ hole w/10# brine, TIH w/tbg. to 13,471' and spot 250 gal. 15% HCL.
- POOH w/tbg. Perforate 1 spf w/4" casing gun 13,462 - 13,476'. TIH w/packer and tubing and spot 250 gals 15% HCL across perforated interval.
- Flow test through separator.
- RU and acidize with 3000 gals. 15% HCL.
- Presently flow testing well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE 10-11-82
 APPROVED BY _____ TITLE _____
 CONDITIONS OF APPROVAL _____

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OCT 14 1982

O.C.D.
HOBBS OFFICE