

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐
Name of Operator
Mid-America Petroleum, Inc.
Address of Operator
P. O. Box 2515, Midland, Texas 79702
Location of Well
UNIT LETTER G 1980 FEET FROM THE north LINE AND 1650 FEET FROM
THE east LINE, SECTION 2 TOWNSHIP 19S RANGE 34E NMPM.

7. Unit Agreement Name
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8. Farm or Lease Name
New Mexico State
9. Well No.
3
10. Field and Pool, or Wildcat
East La Rica Morrow
12. County
Lea

11. Elevation (Show whether DF, RT, GR, etc.)
3973' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

- 1) Drilled 7-7/8" hole to TD 13,680'. Reached TD at 10:00 a.m. 9-3-82.
- 2) Ran CNL-FDC and Dual Induction open hole logs.
- 3) Ran 5-1/2" OD casing as follows: 49 jts. (1954.60') 20# N80 LT&C on bottom; 13 jts. (524.90') 20# L80 LT&C; 17 jts. (668.11') 17# S95 LT&C; 56 jts. (2335.52') 17# P110 LT&C; 192 jts. (8158.88') 17# N80 LT&C, total 327 jts. (13,624.01'). Set casing at 13,680'. Cemented w/730 sacks 65/35 Class H Lite Poz III plus additives. Tailed-in with 400 sacks Class H plus additives.
- 4) Bumped plug at 6:30 a.m. 9-5-82.
- 5) Calculated TOC at 8000'. Set slips and cut off casing.
- 6) Released rotary tools 9-5-82.
- 7) Waiting on completion unit.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ed Robinson TITLE Drilling Engineer DATE October 8, 1982

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: TITLE DATE OCT 12 1982