UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS Bo not use this form for proposals to drift or to deepen or plug back to a different I. oil Well Q as a drift or to deepen or plug back to a different I. oil Repart of presents to drift or to deepen or plug back to a different I. oil Repart of presents to drift or to deepen or plug back to a different I. oil Repart of presents to drift or to deepen or plug back to a different I. oil Repart of presents to drift or to deepen or plug back to a different I. oil Repart of presents to drift or to deepen or plug back to a different I. oil Repart of presents I. oil Repart of presents I. oil Repart of presentor P. O. Dox 68, Hobbs, New Mexico 88240 At TOP PROD. INTERVALL (Unit A, NE/4, NE/4) 11. Ster. T. R. M. OR BLK AND SURVEY At TOTAL DEPTH: III Ster. T. R. M. OR BLK AND SURVEY At APP ROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF III Ster. OR APPROVAL TO: SUBSEQUENT REPORT OF ALTER CASING IIII Ster. CASING MULTIPLE COMPLETE IIIIIIIIIIIIIIIIIIIIIIIIIIIII			ntin National State National State			
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY 3. LC IM-16350 SUNDRY NOTICES AND REPORTS ON WELLS (the rot with form the comparison of plus back to a different well and well of other well and well of other 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 1. di well and well of other well and back to a different well and back to a different back and back to a different well and back to a different well and back to a diff						Form Approved. Budget Bureau No. 42-R14
SUNDRY NOTICES AND REPORTS ON WELLS Concluse this form for proposals to drill or to deepen or plug back to a different reference. Use thim P-31-2 for such proposals. 7. UNIT AGREEMENT NAME 1. oil reference. Use thim P-31-2 for such proposals. 8. FARM OR LEASE NAME 2. NAME OF OPERATOR 9. WELL NO. 2. NAME OF OPERATOR 9. WELL NO. 3. ADDRESS OF OPERATOR 9. WELL NO. 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 10. FIELD OR WILLOCAT NAME Und. Yates AT TOP PROD. INTERVAL (Unit A, NE/4, NE/4) 11. SEC. T. R. M. OR BLK. AND SURVEY AREA AT TOP PROD. INTERVAL (Unit A, NE/4, NE/4) 13. STATE HACTURE THEAT 14. APPINO. 14. APPINO. REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: FEASTURE THEAT 15. ELEVATIONS (SHOW DF, KDB, AND 3751.4 GL 13. ELEVATIONS (GHOW DF, KDB, AND 3751.4 GL 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all partment details, and give pertinent of measured and two vertical depths for all markers and zones pertinent to this work.)* MOVEd in service unit 2-2-83. Pulled rods, pump, and tubing. Ran cast iro obridge plug and set at 3560'. Capped with 35' of cement. Pressure tested to 500 psi for 30 min. Tested 0K. Perforate 2550' -2556' with 4 JSPF utilit a 3-1/8'' casing gun. Ran 2 jt. tailpipe, packer, seating nipple, and 2-3/8'' tubing and set packe 2363''. Acidize Yates interval 2550'-65' down tubing with 2500 gal. 15% NEF acid. Flush to perfs with 15 bbl brine water. Flowed well	DE				5. LEASE NM-16350	
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weil LX weil deter 9. WELL NO. 2. NAME OF OPERATOR 9. WELL NO. 3. ADDRESS OF OPERATOR 10. FIEL OR WILDCAT NAME 3. ADDRESS OF OPERATOR 10. FIEL OR WILDCAT NAME 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 11. SEC. T. R. M. OR BLK. AND SURVEY AREA AT SURFACE: 660' FNL X 660' FEL AT TOP PROD. INTERVAL (Unit A, NE/4,NE/4) 11. SEC. T. R. M. OR BLK. AND SURVEY AREA 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA 12. COUNTY OR PARISH 13. STATE 15. ELEVATIONS (SHOW DF, KDE, AND 3751.4 GL 13. ELEVATIONS (SHOW DF, KDE, AND 3751.4 GL 16. CHECK APPROVAL TO: SUBSEQUENT REPORT OF: 13. ELEVATIONS (SHOW DF, KDE, AND 3751.4 GL 17. DESCRIEE PROPOSED OR COMPLETED OPERATIONS (Clearly state all partnent details, and give pertinent details and true vertical depths for all markers and zones pertinent details, end give pertinent details measured and true vertical depths for all markers and zones pertinent details, end give pertinent details to 500 psi for 30 min. Tested 0K. Perforate 2550'-2565' with 4 JSFF tuili 3 -1/8'' casing gun. Ran 2 jt. tailpipe, packer, set at 2453'. Swabbed 5 hrs. recovered 10 BLW. No fluid entry. Spotted 3 bbl acid 2575' to 2449'. Pull- up tailpipe to 2423' and spot 8.5 bbl acid down 2-3/8'' tubing and set packe 263''. Acidize Yates interval 2550'-65' down tubing with 2500 gal. 15% NEF acid. Flush to perfs with 15 bbl brine water. Flowed well to frac tark fo and recovered 10 BLW. Well died. Swabbed 24 hrs. and recovered 18 BLM. R leased packer and pulled tubing and packer. Ran sa	reservoir. Use Form 9-	331–C for such proposals.)	eepen or plug back to a			
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18. I hereby optify that the foregoing is true and correct SIGNED Nathe M. Jerring TITLE Ast. Adm. Analyst DATE 2-16-83 (AGGEFFED FOR REGORDe use) APPROVED BY TITLE TITLE DATE DATE	bridge plu to 500 psi a 3-1/8" c tubing. T recovered up tailpip 2363'. Ac acid. Flu and recove leased pac rods. Mov 0+4-8LM,	g and set at 356 for 30 min. Te asing gun. Ran ailpipe landed a 10 BLW. No flui e to 2423' and s idize Yates inte sh to perfs with red 10 BLW. Wel ker and pulled t ed in and set fu R	0'. Capped wi sted OK. Perf 2 jt. tailpipe t 2515' and pa d entry. Spot pot 8.5 bbl ac rval 2550'-65' 15 bbl brine 1 died. Swabt ubing and pack el tank and te infford H04	ith 35' forate 2 e, packe acker se tted 3 b cid down ' down t water. bed 24 h ker. Ra est tank	of cement. P 550'-2565' wi r, seating ni t at 2453'. bl acid 2575' 2-3/8" tubin ubing with 25 Flowed well rs. and recov n seating nip 2-10-83. St	ressure tested th 4 JSPF utiliz pple, and 2-3/8' Swabbed 5 hrs. a to 2449'. Pulle g and set packer 00 gal. 15% NEFE to frac tank for ered 18 BLW. Re ple to 2602' and art pump test. <i>I-Conoco I-Culf</i> ,
APPROVED BY TITLE Ast. Adm. Analyst DATE 2-16-83	Subsurface Safety	Valve: Manu. and Type _				Set @
APPROVED BY TITLE PLATE DATE	2117		Ast Ac	dm. Anal	yst DATE	2-16-83
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CONDITIONS OF APPROVAL, IF ANY:	APPROVED BY		Qu	17	·	ر م معربو برد کرد د
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Pumped 96 hrs. and recover d 0 BO and 45 BLW. Sonolog 2-: 83 shows no fluid above seating nipple. Well shut-in pending evaluation of PXA.

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NECEIVED JUL 151933 HOBBE OFFICE