

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FNL X 660' FEL

AT TOP PROD. INTERVAL: (Unit A, NE/4, NE/4)

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other)

SUBSEQUENT REPORT OF:

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5. LEASE
NM-16350

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal CQ

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Und. Yates

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
18-18-32

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3751.4 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 2-2-83. Pulled rods, pump, and tubing. Ran cast iron bridge plug and set at 3560'. Capped with 35' of cement. Pressure tested to 500 psi for 30 min. Tested OK. Perforate 2550'-2565' with 4 JSPF utilizing a 3-1/8" casing gun. Ran 2 jt. tailpipe, packer, seating nipple, and 2-3/8" tubing. Tailpipe landed at 2515' and packer set at 2453'. Swabbed 5 hrs. and recovered 10 BLW. No fluid entry. Spotted 3 bbl acid 2575' to 2449'. Pulled up tailpipe to 2423' and spot 8.5 bbl acid down 2-3/8" tubing and set packer at 2363'. Acidize Yates interval 2550'-65' down tubing with 2500 gal. 15% NEFE HCL acid. Flush to perfs with 15 bbl brine water. Flowed well to frac tank for 1 hr and recovered 10 BLW. Well died. Swabbed 24 hrs. and recovered 18 BLW. Released packer and pulled tubing and packer. Ran seating nipple to 2602' and ran rods. Moved in and set fuel tank and test tank 2-10-83. Start pump test.

0+6-BLM, R 1-HOU 1-W. Stafford, HOU 1-CMH 1-Cities Serv. 1-Conoco 1-Gulf, Mid.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles M. Lerring

TITLE

Ast. Adm. Analyst

DATE

2-16-83

(ACCEPTED FOR RECORD - use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 14 1983

Pumped 96 hrs. and recovered 0 B0 and 45 BLW. Sonolog 2-83 shows no fluid above seating nipple. Well shut-in pending evaluation of PXA.

RECEIVED
JUL 15 1983
O.C.D.
HOBBS OFFICE