

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL X 660' FEL, Sec. 18
AT TOP PROD. INTERVAL: Unit A, NE/4, NE/4
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

5. LEASE

NM-16350

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "CQ"

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Und. Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

18-18-32

12. COUNTY OR PARISH 13. STATE

Lea

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3751.4 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 7-28-82. Loaded tubing with 110 barrels of ammonia chloride. Perforated interval 4475'-4504' with 2 JSPF. Swab tested 5 hours. Recovered 8 barrels of load water and 4 barrels of formation water. Acidized with 400 gallons 15% HCL acid. Re-perforated interval 4474'-4504' with 1 JSPF. Acidized with 1800 gallons 15% HCL, 1890 gallons A-Sol and 3600 gallons HF-HCL (3% HF, 15% HCL). Swab tested 51 hours. Recovered 139 barrels of load water and 70 barrels of new water. Pulled tubing and packer. Ran seating nipple and tubing. Seating nipple set at 4526'. Moved out service unit 8-7-82. Pump tested 24 hours. Recovered 86 barrels of water. Rods parted. Moved in service unit 8-15-82. Pulled rods. Re-ran new rods. Moved out service unit 8-16-82. Pump tested 19 days. Recovered 575 barrels of water. Currently shut-in evaluating.

0+6-MMS,R 1-HOU 1-DMF 1-W. Stafford, HOU 1-Cities Serv. 1-Conoco 1-Gulf.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Mtd.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark H. Heman TITLE Ast. Adm. Analyst DATE 9-29-82

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

PETER W. CHESTER

SEP 29 1983

DATE