	BON 1803 BS, NEW MEXICO 88240
Form 9-331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM-16350
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill of to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals 3 NUV 1982	8. FARM OR LEASE NAME Federal "CQ"
1. oil X gas well other CM ACCAS	9. WELL NO.
2. NAME OF OPERATOR Amoco Production Company	10. FIELD OR WILDCAT NAME Und. Queen
P. O. Box 68, Hobbs, New Mexico 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	18-18-32
AT SURFACE: 660' FNL X 660' FEL, Sec. 18 AT TOP PROD. INTERVAL: Unit A, NE/4,NE/4	12. COUNTY OR PARISH 13. STATE Lea NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3751.4 GL
REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:    TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly star including estimated date of starting any proposed work. If well is o measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and
Purpose to abandon the Delaware interval and	test the Queen interval per

Section 2

The following: Move in service unit and kill well with brine water . Pull rods, pump, and tubing. Set cast iron bridge plug at 4442' and cap with 35' of cement. Perforate Queen intervals 3702'-3705', 3715'-3718', and 3726'-3728' with 4 JSPF and 90° phasing. Run seating nipple, 2 joints of tailpipe, packer, and tubing. Set packer approx. 3570'. Swab well and flow test. If well swabs dry, acidize as follows: Acidize with 3,000 gal. 15% NEFE-HCL.Flush acid t perfs with 1,134 gal of brine water. Shut in well for 15 minutes. Swab and recover load. If after swabbing 2 days and well still not flowing, pull tubing and packer. Run sand and tubing to approx. 3760'. Run rods and pump. Place well on pump testing.

The well of perpendicular	
0+6-MMS, R 1-HOU 1-CMH 1-W. Stafford, HOU 1-Cities Serve 1-Conoco 1 FGu Subsurface Safety Valve: Manu. and Type	ulf, id.
	u.
18. Thereby certify that the foregoing is true and correct	
SIGNED ( AGUEL M. FILLUNG TITLE AST. Adm. Analyst DATE 11-1-82	
(ORIG. SGD.) DAVID R. GLASS	
(ORIG. SGD.) DAVID R. CLASS	
CONDITIONS OF APPROVAL (F/ATY) 1982	
For DAVES A. GREMAN	
EASTACT AUAERATOOR See Instructions on Reverse Side	