Form 9–331 Dec. 1973	88240	Form Approved. Budget Bureau No. 42-R1424						
UNITED STATES	5. LEASE							
DEPARTMENT OF THE INTERIOR	16;							
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGR	EEMENT NAME						
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME							
1. oil gas		ral CQ						
well X well other	9. WELL NO							
2. NAME OF OPERATOR								
Amoco Production Company		WILDCAT NAME						
3. ADDRESS OF OPERATOR	Und. Bone /Springs 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA							
P. O. Box 68, Hobbs, NM 88240								
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	18-18	-32						
below.) AT SURFACE: 660' FNL X 660' FEL, Sec. 18		OR PARISH 13. STATE						
AT TOP PROD. INTERVAL: Unit A, NE/4,NE/4		LeaNM						
AT TOTAL DEPTH:	14. API NO.							
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,								
REPORT, OR OTHER DATA		ONS (SHOW DF, KDB, AND WD)						
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3	<u>751.4 GL</u>						
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF								
FRACTURE TREAT								
SHOOT OR ACIDIZE		·						
REPAIR WELL		rt results of multiple completion or zon ge on Form 9–330.)						
PULL OR ALTER CASING								
ABANDON* set casing								
(other)		details, and give pertinent date						

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 6-23-82 Warton #5 spudded on 14-3/4" hole. Drilled to TD of 701'. Ran 11-3/4" 42 lb/ft. H-40 casing set at 700'. Cemented with 400 sacks class C neat cement. Circulated 120 sacks. WOC 18 hours. Tested casing to 750 PSI. Tested O.K. Reduced bit to 10-5/8" and resumed drilling. Drilled to TD of 2424'. Ran 8-5/8" 32 lb/ft. S-80 casing set at 2424'. Cemented with 1500 sacks class C with .4% Halad 4. WOC 18 hours. Tested casing to 1500 PSI. Tested O.K. Reduced bit to 7-3/4 and resumed drilling. Currently drilling.

0+6-USGS,R	1-HOU	1-DMF	1-W.	STAFFORD, HOU	1-CITIES SERV.	1-CONOCO
Subsurface Safety Valve	e: Manu. and T	уре			Set @	Ft.
18. I hereby certify tha				Adm. Analyst DATE	6-30-82	
APPROVED BY	AL IF ANY:	7		eral or State office use)	TE	
	0CT 61					
(U.S. G ROSV	FOLOGICA VELL, NEW	MEXICO	e Instructio	ons on Reverse Side		