N. OF COPIES RECEIVED				
E STRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
[RANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OF				
Operator				

	SANTA FE FILE U.S.G.S.	REQUEST	CONSERVATION COVISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65	
1.	CAND OFFICE CRANSPORTER GAS OPERATOR PRORATION OFFICE	- - - -			
	Operator O'Neill Properties, I	Ltd.			
	Address			P	
	P. O. Box 2840, Midla Reason(s) for filing (Check proper box		Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde		ame of the operator O'Neill, Jr.	
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND				
	Lease Name Ora Jackson		ame, Including Formation Arb Bone Springs	Kind of Lease State, Federal or Fee Fee	
	Location	·		3	
	Unit Letter L; 660		ne and 1980 Feet From	The South	
	Line of Section 5	wnship 19S Range 3	35E , _{NMPM} , Lea	. County	
ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	and convolution form in to be contil	
	Texas-New Mexico Pipe		Box 2528, Hobbs, New Me		
	Name c: Authorized Transporter of Cas		Address (Give address to which appro	ved copy of this form is to be sent)	
	Warren Petroleum Comp	Unit Sec. Twp. Rge.	P.O. Box 1150, Midland, Is gas actually connected?		
	give location of tanks.	L 5 19S 35E	Yes	1-3-82	
īV.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AN	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	Ifter recovery of total volume of load oil	and must be equal to or exceed top allo	
	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		ORIGINAL SIGNED BY JERRY SEXTON		
above is true and complete to the best of my knowledge and belief.		BYDEFRICT I SUPERVISOR			
	1		TITLE		
	Hazel Linson (Signature) PRODUCTION CLERK		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepenewell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Fob. (Title)			All sections of this form must be filled out completely for allowable on new and recompleted wells.		

February 17, 1983 (Dut+)

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple.