NO. OF COPIES REC	EIVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
[RANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

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IV.

VI.

DISTRIBUTION SANTA FE FILE	Effective 1-1-65		Supersedes Old C-104 and C-1	
U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL GA	AS "	
LAND OFFICE				
FRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE				
Operator				
Joseph I. O'Neill, Jr	•			
P. O. Box 2840, Midlar Reason(s) for filing (Check proper box)				
New Well	Change in Transporter of:	Other (Please explain)		
Recompletion	Oil XX Dry Ga	s		
Change in Ownership	Casinghead Gas Conden			
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND I	LEASE			
Lease Name Ora Jackson		ne, Including Formation	Kind of Lease	
Location	1 Scha	rb Bone Springs	State, Federal or Fee Fee	
Unit Letter L ; 660) Feet From The West Lin	e and 1980 Feet From T	ne South	
Line of Section 5 Tow	nship 19S Range	35E , _{NМРМ} , Le	ea County	
DESIGNATION OF TRANSPORT				
Name of Authorized Transporter of Oil		Address (Give address to which approve		
Texas-New Mexico Pipel	- ·	Box 2528, Hobbs, New Mex		
				
Warren Petroleum Compa	Unit Sec. Twp. Rge.	P. O. Box 1150, Midland, Is gas actually connected? When		
If well produces oil or liquids, give location of tanks.	L 5 19S 35E	Yes 1	1-3-82	
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	Plug Back 'Same Res'v. Diff. Res'.	
Designate Type of Completio		1 Becker	Tag Back Same Heb II Bill Heb I	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	ter recovery of total volume of load oil ar	nd must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift,		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Faudtu or 1eat	tubing Predatio	Casing Pieseme	0.104 0114	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COURT AND		OIL CONSERVA	FIONI COMMISSIONI	
CERTIFICATE OF COMPLIANC	, E	TER 40 a	FION COMMISSION	
I harehy cartify that the rules and r	agulations of the Oil Conservation	APPROVED FEB 18	<u>983 , 19</u>	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY EDDIE SEAY		
		TITLE OIL & GAS INSPECTOR		
		1		
1/1000	alusar	This form is to be filed in co	empliance with RULE 1104. ble for a newly drilled or deepened	
(Signa	(tyre)	well, this form must be accompani	led by a tabulation of the deviatio:	
PETROLEUM ENGINEER	/	tests taken on the well in accord	ance with RULE 111.	

PETROLEUM ENGINEER

2-16-83

(Title)

(Date)

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Security: Forms C-104 most be filed for each condition multiple.

All sections of this form must be filled out completely for allow able on new and recompleted wells.