NO. OF COPIES RECE	EIVED		
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
THE THE TENT	GAS		_
OPERATOR			
PRORATION OF			

	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (5A3		
	OIL					
	TRANSPORTER GAS					
	OPERATOR	7				
i.	PRORATION OFFICE					
	Operator JOSEPH I. O'NEILL, JR. Address					
	P. O. BOX 2840, MIDLAN	D, TEXAS 79702				
	Reason(s) for filing (Check proper box		Other (Please explain)			
	New Well	Change in Transporter of:	TO DESIGNATE TRA	ANSPORTER OF CASINGHEAD		
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	□ L GAS.			
	If change of aurosphin give name					
	If change of ownership give name and address of previous owner					
H.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name	Lease No. Well No. Fool Na	me, Including Formation	Kind of Lease		
	ORA JACKSON	1 SCHA	RB BONE SPRINGS	State, Federal or Fee FEE		
	Location Unit Letter L ; 66	O Feet From The WEST Lin	on and 1980 Feet From 1	The SOUTH		
	Line of Section 5 Tov	wnship 19S Range	35E , NMPM, LEA	County		
III.		TER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of Oil		Address (Give address to which appro			
	THE PERMIAN CORPORATIO		P.O. BOX 3119, MIDLAN Address (Give address to which appro			
	WARREN PETROLEUM COMPA		P.O. BOX 1150, MIDLAN			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?			
	give location of tanks.	L 5 19S 35E		11-3-82		
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:			
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Designate Type of Completic	<u>i</u>	Total Depth	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Deptin	F.B.1.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
			D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
\mathbf{V} .	TEST DATA AND REQUEST F			and must be equal to or exceed top allow		
	OII. WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
***	CERTIFICATE OF COMPLIAN	OF.	OIL CONSERVA	ATION COMMISSION		
VI.	CERTIFICATE OF COMPLIAN	CE	NOV 35 AV	TTON COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED, 19, 19, 19, 19			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY			
			TITLE DISTRICT 1 SUPR.			
	(Julohn	w	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
	(Sign	ature)	wall this form must be accompa	anied by a tabulation of the deviation		
	PETROLEUM ENGINERR		tests taken on the well in accordance with RULE 111.			

(Title)

(Date)

NOVEMBER 5, 1982

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed on the

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NOV 8 1982

O.C.D. HOBES OFFICE