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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name ORA JACKSON	
2. Name of Operator JOSEPH I. O'NEILL, JR.		9. Well No. 1	
3. Address of Operator P. O. BOX 2840, MIDLAND, TEXAS 79702		10. Field and Pool, or Wildcat SCHARB BONE SPRINGS	
4. Location of Well UNIT LETTER L LOCATED 660 FEET FROM THE WEST LINE AND 1980 FEET FROM THE SOUTH LINE OF SEC. 5 TWP. 19S RGE. 35E NMPM		12. County LEA	
15. Date Spudded JULY 4, 1982	16. Date T.D. Reached AUG. 8, 1982	17. Date Compl. (Ready to Prod.) SEPT. 9, 1982	18. Elevations (DF, RKB, RT, GR, etc.) 3902 KB 3886 GL
19. Elev. Casinghead	20. Total Depth 10,902'		
21. Plug Back T.D. 9555' BP	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools X	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 9453 - 9490' BONE SPRINGS			25. Was Directional Survey Made YES
26. Type Electric and Other Logs Run Comp. Formation Density - Sidewall Neutron w/Gamma Ray & Dual Induction			27. Was Well Cored NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	54.4	446'	17.5"
8-5/8"	32 & 24#	4,000'	12-1/4"
5-1/2"	17#	10,900'	7-7/8"
		CEMENTING RECORD	
		420 sx Cl C, 2% CaCl - Cement circ.	
		1625 sx Howco Light - Cement Circ.	
		420 sx - DV tool at 6986	
		Cmt 1000 sx. Top cmt 1700' from surface	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10,764' - 72' - 2 shots/ft - .4"		DEPTH INTERVAL	
10,095' - 10,146' - 1 shot/ft - 1/2"		AMOUNT AND KIND MATERIAL USED	
9,453' - 9,490' - 1 shot/ft - 1/2"		10,764-72' 500 gal acid	
		10,095-10,146' 3000 gal acid	
		9,453- 9,490' 1000 gal acid	
33. PRODUCTION			
Date First Production AUG. 21, 1982		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	
Date of Test 9-9-82		Well Status (Prod. or Shut-in) PRODUCTION	
Hours Tested 24	Choke Size 32/64"	Prod'n. For Test Period Oil - Bbl. 436	Gas - MCF 240
Flow Tubing Press. 120#	Casing Pressure 0	Calculated 24-Hour Rate Oil - Bbl.	Gas - MCF
		Water - Bbl.	Oil Gravity - API (Corr.) 31.8 @ 60°F
34. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED			Test Witnessed By W. D. ROBERTSON
35. List of Attachments Comp. Density Dual Spaced Neutron Log, Dual Induction Guard Log, Computer Analyzed Log and Summary of DST #1 and #2			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>E. J. Anderson</u>		TITLE <u>PETROLEUM ENGINEER</u> DATE <u>SEPT. 10, 1982</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

SEP 1 1982
SOUTHWESTERN NEW MEXICO

NORTHWESTERN NEW MEXICO

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todilto	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	10,438	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4000	4600	600	Anhydrite				
4600	4670	70	Sandstone				
4670	5100	430	Anhydrite				
5100	5220	120	Sandstone, Anhydrite & Dolomite				
5220	6040	820	Dolomite				
6040	7720	1680	Sandstone with some Lime				
7720	9000	1280	Limestone with Shale				
9000	9340	340	Shale with some Lime				
9340	9440	100	Sandstone				
9440	9500	60	Dolomite				
9500	9850	350	Limestone, Dolomite & Shale				
9850	9900	50	Sandstone				
9900	10,180	280	Dolomite				
10,180	10,280	100	Sandstone				
10,280	10,900	620	Lime, Sand & Shale				