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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator JOSEPH I. O'NEILL, JR.	8. Farm or Lease Name ORA JACKSON
3. Address of Operator P. O. BOX 2840, MIDLAND, TEXAS 79702	9. Well No. 1
4. Location of Well UNIT LETTER L 660 FEET FROM THE WEST LINE AND 1980 FEET FROM THE SOUTH LINE, SECTION 5 TOWNSHIP 19S RANGE 35E NMPM.	10. Field and Pool, or Wildcat SCHARB BONE SPRINGS
15. Elevation (Show whether DF, RT, GR, etc.) 3902 KB 3886 GL	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐ COMPLETION ATTEMPTS

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-17-82 Perforated Wolfcamp 10,764-72', 2 JSPF. Acidized with 500 gal under packer set at 10,672'. Total load 54 bbls. Swabbed 50 bbls, no show oil or gas. Set CIBP at 10,200'.
- 8-19-82 Perforated Bone Springs 10,095-102', 10,108-146', 1 JSPF, total 45 0.50" holes. Acidized with 3000 gals 15% MCA, using 78 ball sealers. Swabbed back total load. Last run swabbed 75% oil, 25% BS&W, 1000' FIH. Set CIBP at 9555'.
- 8-21-82 Perforated Bone Springs 9453-490', 1 JSPF, total 37 holes, 0.50". Acidized with 1000 gals 15% MCA. Run 309 jts 2-3/8" N-80 tubing. Tailpipe at 9486', Baker R-2 packer and seating nipple at 9393'. Completed flowing well - see Form C-105.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE PETROLEUM ENGINEER DATE 9-13-82  
APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE SEP 15 1982  
CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

SEP 14 1982

C. C. P.  
HOSBIS OFFICE