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STRIBUTION	NEW MEXICO OIL CON	
SANTA FE	REQUEST FO	
FILE	. A	
U.S.G.S.	AUTHORIZATION TO TRANS	
LAND OFFICE	_	
TRANSPORTER GAS		
OPERATOR	1	
PRORATION OFFICE		
Cperator	_	
Joseph I. O'Neill,	Jr,	
P. O. Box 2840, Mid	land, Texas 79702	
Reason(s) for filing (Check proper box		
New Well	Change in Transporter of:	
Recompletion	Oil Dry Gas	
Change in Ownership	Casinghead Gas Condensat	
If change of ownership give name		
and address of previous owner		
DESCRIPTION OF WELL AND	LEASE	
Lease Name	Lease No. Well No. Pool Name,	
Ora Jackson	1 Scharb	
Location		
Unit Letter L ; 660	Feet From The West Line or	
Line of Section 5	wnship 19S Range 35	
	TER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Cil		
The Permian Corporat	Sion Pry Gas A	
Name of Adminized Transporter of Odi	sindhedd dds of Dry Gds Ar	
If well produces oil or liquids,	Unit Sec. Twp. Rge. Is	
give location of tanks.	L 5 19S 35E	
If this production is commingled wi	th that from any other lease or pool, giv	
COMPLETION DATA		
Designate Type of Completic	on $-(X)$ Oil Well Gas Well No	
Date Syludded	Date Compl. Ready to Prod.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation T:	
Perforations		
	THEING CASING AND C	
HOLE SIZE	TUBING, CASING, AND C	
	5 4 155 mg 3125	
TEST DATA AND REQUEST FOR	OR ALLOWABLE (Test must be after able for this depth	
OIL WELL Date First New Cil Run To Tanks	Date of Test: Pi	
Length of Test	Tubing Pressure Co	
Actual Prod. During Test	Oil-Bbis.	
CACUITI		
GAS WELL Actual Prod. Test-MCF/D	Length of Test Bi	
Testing Method (pitot, back pr.)	Tubing Pressure Co	
CERTIFICATE OF COMPLIAN	CE	
	regulations of the Oil Conservation	
	with and that the information given best of my knowledge and belief.	
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SERVATION COMMISSION

Form C-104

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C Effective 1-1-65	
U.S.G.S.	ALITHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL (
LAND OFFICE	- AUTHORIZATION TO TRA	MATURAL (5A3	
TRANSPORTER OIL GAS				
OPERATOR	_			
Cperator				
Joseph I. O'Neill,	Jr.			
P. O. Box 2840, Mid				
Reason(s) for filing (Check proper bo	x) Change in Transporter of:	Other (Please explain)	oni - 11 000 111	
Recompletion	Oil Dry Ga	of crude which h	ssion to sell 800 bbls as been produced during	
Change in Ownership	Casinghead Gas Conder	nsate completion of th	e well.	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Lease Name Ora Jackson		me, Including Formation rb Bone Springs	Kind of Lease State, Federal or Fee	
Location		to botte oprings	State, rederal or ree Fee	
Unit Letter L; 66	O Feet From The West Lin	ne and 1980 Feet From '	The South	
Line of Section 5	ownship 198 Range	35E , NMPM,	Lea Count	
	TER OF OIL AND NATURAL GA			
Name of Authorized Transporter of C		Address (Give address to which appro		
The Permian Corpora		P.O. Box 3119, Midland Address (Give address to which appro	yed copy of this form is to be sent)	
	Unit Sec. Twp. Rge.	Is gas actually connected? Who	en	
If well produces oil or liquids, give location of tanks.	L 5 19S 35E			
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:		
Designate Type of Completi	ion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Restr. Diff. Rest	
Date Spudded	Date Compl. Ready to Prod.	Total Deptn	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	· · · · · · · · · · · · · · · · · · ·	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST FOIL WELL	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top ailm.	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, das li	ft, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIAN	KCE	SFP 9 10	TION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	APPROVED	
		BYORIGINAL SIGNED BY		
,		TITLE JERRY SEXTON		
- Carllet (Sign	4 1 () ()	'1	dompliance with RULE 1104.	
PETROLEUM ENGINEER	naturej	well, this form must be accompa tests taken on the well in accor	nied by a tabulation of the deviation	
(T	itle)	All sections of this form mu able on new and recompleted we	ast be filled out completely for allowells.	
September 7, 1982	Date)	Fill out only Sections I, II	I, III, and VI for changes of own ter, or other such change of condit	
12		11	t be filed for each pool in multi;	
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