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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒ **XX**

5. State Oil & Gas Lease No.
NONE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name NONE
2. Name of Operator JOSEPH I. O'NEILL, JR.	8. Farm or Lease Name ORA JACKSON
3. Address of Operator P. O. BOX 2840, MIDLAND, TEXAS 79702	9. Well No. 1
4. Location of Well UNIT LETTER L 660 FEET FROM THE WEST LINE AND 1980 FEET FROM THE SOUTH LINE, SECTION 5 TOWNSHIP 19S RANGE 35E NMPM.	10. Field and Pool, or Wildcat SCHARB BONE SPRINGS
15. Elevation (Show whether DF, RT, GR, etc.)	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER _____		OTHER PRODUCTION CASING	

17. Describe Proposed or Completed Operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any pr work) SEE RULE 1103.

Drilled 7-7/8" hole to 10,902' RDB, Logger's TD 10,904'. Ran 5 1/2" casing bottom to top as follows: 58 joints N-80, 17#, LT&C, 2309.22'; 139 joints K-55, 17#, ST&C, 5884.46'; 67 joints N-80, 17#, LT&C, 2742.50'. Ran guide shoe, automatic fill float collar, DV tool and ID centralizers. Casing set 2' off bottom @ 10,900' RDB, float collar @ 10,863' and DV tool @ 6986'. Centralizers located as follows: 10,900', 10,779', 10,656', 10,451', 10,246', 10,082', 9877', 9508', 9426' and 6983'. Cemented in two stages as follows: 1st stage 420 sx Howco Lite tailed in with 420 sx Class H. Circulated 4 hours, recovered 50 sx in pit; 2nd stage 1000 sx Howco Lite. Plug down 9:15 AM, 8-11-82. Ran temperature survey @ 4:00 PM, 8-11-82. Top of cement @ 1700'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert N. Johnson TITLE PETROLEUM ENGINEER DATE 8-13-82

APPROVED BY JERRY SEXTON TITLE _____ DATE AUG 16 1982
CONDITIONS OF APPROVAL IF ANY: DISTRICT 1506

RECEIVED

AUG 16 1982

D.C.D.
HOBBS OFFICE