mi: 5 Copies ropriste District Office	State of New Mexico Energy, Minerals and Natural Resources Departmen.			Form C-104 Revised 1-1-89 See Instructions at Bottom of Page		
TRICT I Box 1980, Hobbs, NM 88240 TRICT II		P.O. Box				
Drawer DD, Astenia, NM \$1210	Sa	nta Fe, New Mex	ico 87504-2088			
TRICT III O Rio Beazos Rd., Aztec, NM 87410			E AND AUTHORIZAT			
calor				Well API No.	· · · · · ·	
ARMSTRONG ENERGY CORPO						
P.O. Box 1973, Roswel: econ(s) for Filing (Check proper box)	1, New Mexico	88201	Other (Please explain)			
		Transporter of:				
completion U mage in Operator D	Oil Casinghead Gas	Dry Gas				
hance of operator give same						
DESCRIPTION OF WELL	AND LEASE				Lease No.	
Neme	Well No.			Kind of Lease State, Federal or Fe		
Government E	/	Pearl Quee				
unitionC	. 660	_ Feet From The	orth_Line and1980	Feel From The	West Lim	
25	in 195	Range 34E	, NMPM,	Lea	County	
I. DESIGNATION OF TRAP				approved copy of this	form is to be sent) 79604	
Pride Petroleum			P.O. BOX 2436, Ab Address (Give address to which	armound come of this	form is to be sent)	
ame of Authorized Transporter of Casin Phillips Petroleum Co	nghead Gas X	A Gas Corporatio	5 83 Frank Phillips	Bldg., Bart	lesville, OK 77	
well produces oil or liquids,	Uan Jam		Is gas actually connected? Yes	When ? 07-28-	83	
ve location of tanks. this production is commingled with the	C 25	195 34E				
V. COMPLETION DATA			-			
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	Oil W	ell Gas Well	New Well Workover		Same Res'v Duff Ras'v	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.