

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
THE SUPERIOR OIL COMPANY
3. ADDRESS OF OPERATOR
P. O. Box 3901
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL & 1980' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Weekly Drilling Report & Casing Detail

5. LEASE
NM-086
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Government "E"
9. WELL NO.
7
10. FIELD OR WILDCAT NAME
Pearl (Bone Springs) Field
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25, T-19-S, R-34-E
12. COUNTY OR PARISH
Lea
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3773.5 GR

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Give all pertinent details, and, as pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all intervals and zones pertinent to this work.)*

9- 3-82 RU. Spud. Drlg to 400'.

9- 4-82 Svy @ 400'=1°. RU Halliburton. Ran 2 jts 13 3/8" csg OAL to 400'.
Cmt'd w/10bbls fresh water - 450 skt Class "C" + additives.

9- 5-82 RIH. Drlg out plug - float collar - cement & guide shoe.

9- 6-82 Svy @ 1169=1 1/2°. Drlg to 1502'.

9- 7-82 Svy @ 1595=1°. Drlg to 1979'.

9- 8-82 Svy @ 1979=3/4°. Svy @ 2394=1°. Svy @ 2817=1°. Drlg to 3088'.

9- 9-82 Svy @ 3309=2 3/4°. Svy @ 3369=miss run. Svy @ 3398=2 1/2°. Drlg to 3455'.

9-10-82 Svy @ 3492'=2°. Svy @ 3642=3/4°. Drlg to 3821'.

9-11-82 Drlg to 4100'. Svy @ 4100'=0°. RU sp. crew to run 8-5/8" csg.

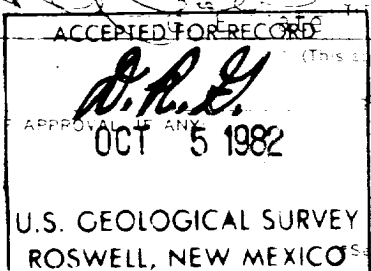
9-12-82 Ran total 95 jts 8-5/8" csg to 4100'. RU Halliburton & cmt 8-5/8" csg.
Mixed 1950 sx HLC + additives. Tail w/250 sx Class C + 5# per sx salt.

Subsurface Safety Valve: Manual and Type Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Prod. Supt. DATE September 17, 1982

APPROVED BY
CONDITIONS OF APPROVAL IF ANY



TITLE

DATE

See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

9-13-82 Svy @ 4337= $1\frac{1}{2}^{\circ}$. RHH to 4049' TOC. Drilled out 7' cmt. - plug - float collar - 43' cmt & float shoe
Svy @ 4490= 1° . Drlg to 4510'.
9-14-82 Svy @ 4765= $1\frac{1}{2}^{\circ}$. Drlg to 4907'.
9-15-82 Svy @ 4949= $1\frac{1}{2}^{\circ}$. Svy @ 5222'=miss run. Svy @ 5212= $1\frac{1}{4}^{\circ}$.
Drlg to 5293'.
9-16-82 Svy @ 5353= $1\frac{1}{4}^{\circ}$. Svy @ 5590= $3\frac{3}{4}^{\circ}$. Drlg to 5726'.
9-17-82 Svy @ 5740= 1° . Svy @ 5861= $3\frac{3}{4}^{\circ}$. Svy @ 6045= 1° .
Drlg to 6128'.

RECEIVED
OCT 6 1982
FEDERAL BUREAU OF
RECONSTRUCTION