

UNITED STATES P. O. BOX 1980  
HOBBS, NEW MEXICO  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR  
The Superior Oil Company
3. ADDRESS OF OPERATOR  
P. O. Box 3901, Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980 FNL & 660 FWL, Sec. 26  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

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(other) Weekly Drilling and Casing Detail

- 88240 LEASE  
NM-17601
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Government "26"
9. WELL NO.  
1
10. FIELD OR WILDCAT NAME  
Pearl (Queen)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 26, T19S, R34E
12. COUNTY OR PARISH  
Lea
13. STATE  
New Mexico
14. API NO.  
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15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3749.5' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 9- 1-82 Svy @ 600'. POH to run 8 5/8" csg. Ran 14 jts 8 5/8" 32# K-55 st&c csg to depth of 600'. Circ & RU Halliburton. Cmt w/200 sks Class "C" cmt. WOC 12 hrs.
- 9- 2-82 Svy @ 1882'=1°. WOC 4 1/2 hrs. RTH w/Bit #2. Drlg to 1882'.
- 9- 3-82 Svy @ 2405'=1 1/4°. Svy @ 3054'=1°. Drlg to 3365'.
- 9- 4-82 Svy @ 3500'= 1 1/2°. Svy @ 3962=3°. Drlg to 3976'.
- 9- 5-82 Drlg to 4445'.
- 9- 6-82 Svy @ 4555'=2°. Drlg to 4890'.
- 9- 7-82 Svy @ 5200'= 1 3/4°. TD 5200'.
- 9- 8-82 RU Schlumberger. Logging. Run 5 1/2" csg. 131 jts 5 1/2" 17#L-80 Lt&c OAL=5218'. Ran to depth of 5200'. Halliburton cmt'd w/525 sks Class "C" cmt. RD Halliburton.
- 9- 9-82 Released rig 10:00 a.m. 9-9-82. FINAL REPORT  
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. E. Tate TITLE Prod. Supt. DATE 9-10-82

ACCEPTED FOR RECORD

(ORIG. SCD.) DAVID R. GLASS (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL IF ANY

OCT 12 1982

U.S. GEOLOGICAL SURVEY

ROSWELL, NEW MEXICO

See Instructions on Reverse Side