(May 1963)			Budget Bure Budget Bure Budget Bure NM 9218	Budget Bureau No. 42-R1424. 8240 FASE DESIGNATION AND SERIAL NO. NM 9218	
SUNDR (Do not use this form	Y NOTICES AND REPO		6. IF INDIAN, ALLOTTE	DE OR TRIBE NAME	
OIL XX GAS WELL 2. NAME OF OPERATOR Mewbourne Oil Co 3. Address of Operator 1'. O. Box 7698,	other mpany Tyler, Texas 75711 t location clearly and in accordance	DEC 2 0 1982	7. UNIT AGREEMENT N 8. FARM OR LEASE NA Federal "F" 9. WELL NO. 2 10. FIELD AND POOL, of Querecho Pla Associated P 11. SEC., T., E., M., OR SURVEY OR ARE. 22-18S-32E	on wildcat ins - Queer ool BLK, AND	
14. PERMIT NO.	15. ELEVATIONS (Show	whether DF, RT, GR, etc.) 3761.3' GL	12. COUNTY OF PARIS.	H 13. STATE N.M.	
	Check Appropriate Box To In	ndicate Nature of Notice, Report,	or Other Data		
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report F.	REPAIRING ALTERING ABANDONME results of multiple completion completion Report and Log for	CASING ENT*	
Perforated Penro 2/8/82 WesternAcidized w/18 bb1 KCL wat 5 min 600#.	se @ 4090-98', 4120-2 w/3000 gals 15% NE-FF	E Hcl w/15 gal XR-2L + 3.6 avg press 3200#, Max	dates, including estimated da vertical depths for all market w/36 holes. gal I-10B, flush	te of starting any rs and zones perti-	
: 010100					

Acidized Penrose w/3000 gal 15% NE-FE acid. Avg Inj Rate: 5.2 BPM, avg press 3000#, max press 6400 #. Fracture treated Penrose w/40,000 gals Mirmax III-30 + 24,000 # 20/40 + 56,000 # 12/20 sand. Flushed w/64 bb1 KCL water. Avg Inj Rate: 32 BPM, max 34 BPM, Avg press 2200#, Max press 2500#, Min 1800#, ISDP 1600#, 10 min 1300#.

8. I hereby certify that the foregoing is true and correct	
SIGNED LEGITAL Exploration Sec	cretary DATE Dec. 10, 1982
(This space for Federal or State of Cord	
APPROVED BY PETER W. CHESTER TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	
3LF 49 1903	

MOBBS OFFICE