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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST F	•							
I. TO TRANSPORT OIL AND NATURAL GAS									
Openior Texaco Exploration and Production Inc.					Well API No. 30 025 27913				
Address									
	w Mexico 8824	0-2528	·		<del></del>				
Reason(1) for Filing (Check proper box)		n Transporter of:	_	Aher (Please expla					
New Well		9-1-92 R-9710 CHANGES LEASE & WELL # FROM							
Recompletion $\bigsqcup$	Oil	Dry Gas	_j 	NM Q STATE ;	#10				
Change in Operator	Casinghead Gas	Condensate							
If change of operator give name and address of previous operator								<del></del>	
II. DESCRIPTION OF WELL	<del></del>	1			Vind	X Lease	· · · ·		
Lease Name	Well No.   Pool Name, Inclu			State			of Lease No. Federal or Fee B-1056-1		
VACUUM GLORIETA WEST U	INIT 47	VACUUM GI	LORIETA	<del>.</del>	ISTAT	E	B- 1030		
Location Unit Letter O	:990	_ Feet From The	SOUTH L	ine and2308	Fe	et From The EA	ST	Line	
Section 25 Township	p 17S	Range 34E		NMPM,		LEA		County	
III. DESIGNATION OF TRAN	SPORTER OF C	IL AND NAT							
Name of Authorized Transporter of Oil Texas New Mexico Pipeline				Address (Give address to which approved copy of this form is to be sent)  P. O. Box 2528 Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco E & P Inc.				Address (Give address to which approved copy of this form is to be sent) P. O. Box 1137 Eunice, New Mexico 88231					
If well produces oil or liquids, give location of tanks.	Unit   Sec.		is gas actually connected? When			<del></del>			
If this production is commingled with that f	<b></b>	<u> </u>				10, 2	7,02		
IV. COMPLETION DATA	ioni any other resise of	poor, give contain	inging older nu						
TO CONTROL DATA	Oil Well	Gas Well	New Wel	Workover	<b>Досреп</b>	Plug Back   Sar	na Pas'y h	iff Res'v	
Designate Type of Completion		l Cas well	I HEW HEL	I WOLKOVEI I	Dochen i	Ling Dack   Oat	ne kesv p	ALL KESY	
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth		l	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Ga	Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing St	106		
	TUBING,	CASING AN	D CEMENT	ING RECORD	)				
HOLE SIZE	CASING & TU			DEPTH SET			SACKS CEMENT		
				<del></del>		<del></del>			
	<del></del>								
V. TEST DATA AND REQUES	T FOR ALLOW			m imaged top allow	ahla fan skia	da-sh an ha fan 6	.II 24 harma l		
OIL WELL (Test must be after re Date First New Oil Run To Tank		oj toda ou ana m		Nethod (Flow, pum			ui 24 nows.)		
Date First New Oil Run 10 1ank	Date of Test		Producing N	neurou (riow, pium	p, gas tyt, et	z. <b>,</b>			
Local of Total		Casing Pressure			Choke Size				
Length of Test	Tubing Pressure	Casing Free	Casing Pressure			Chick of 20			
Actual Prod. During Test	Oil - Bbls.	Water - Bbl	Water - Bbls.			Gas- MCF			
GAS WELL									
Actual Prod. Test - MCF/D	F/D Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-	Casing Press	sure (Shut-in)		Choke Size				
VI. OPERATOR CERTIFICA	TE OF COMP	LIANCE							
I hereby certify that the rules and regulat				OIL CONS	SERVA	TION DIV	VISION		
Division have been complied with and the is true and complete to the best of my kn	nat the information give		D-44			SEP 09	92		
Sach	-		Date	e Approved	······································	<del></del>	<del></del>		
M. ( Name of				Chicles at Constitution of the Constitution of					
Signature				By ORIGINAL SIGNED BY JERRY SEXTON  DISTRIGT I SUPERVISOR					
M. C. Duncan	Engr	. Asst.			kG (1 9 <b>∪</b> 2)	EK VISOR			
Printed Name Title 9-1-92 505-393-7191				Title					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Date