

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

3a. Indicate Type of Lease
State ☐ Fed ☒
3. State Oil & Gas Lease No.
571 599

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG WELL TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Elkan
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Unit No. 2
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 19-S RANGE 35-E N.M.P.M.	10. Field and Pool, or adjacent Scharb Bone Springs
15. Elevation (Show whether DF, RT, CR, etc.) 3808.9 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Progress of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to obtain a dip-in pressure survey on the current perforated interval 9647'-9676' and selectively test the Bone Springs interval 9600'-9620' and put the entire Bone Springs on production as follows: Prior to moving in service unit, shut-in well for 24 hours and run a dip-in bottom hole pressure test. Land bomb at 9650'. Max pressure 3800+ psi. Take gradient stops at 9,000', 8,000', 7,000', 5,000', 2,000' and surface. Record surface pressure at start and end of test. Move in service unit and kill well. Pull tubing and packer. Perf Bone Springs interval 9,600'-9,620' with 2 JSPF using 3-1/8" hollow carrier casing gun with 120° phasing. Run in hole retrieving head and RBP. Set RBP at 9635' and packer set at 9540'. Attempt to produce well and swab as necessary. If well will not flow, acidize as follows:

a) Pump 2000 gals of 15% NEFE HCL at 2-3 BPM with max surface pressure 5000psi. Acid to contain: 1 gal corrosion inhibitor/1000 gals of acid.

b) Flush acid to perfs with 1625 gals BW. After production has been established, shut in well. Run a dip-in survey. Max pressure 4000 psi. Land bomb at 9610'. Take gradient stops at 9,000', 8,000', 7,000', 5,000', 2,000' and surface. Record surface pressure at start and end of test. Kill well as necessary and load hole with 10# brine. Release packer and retrieve RBP. Perf Bone Springs interval 9626'-9642' and 9680'-9702' with 2 JSPF using a 3-1/8" hollow carrier casing gun with 120° phasing. Run in hole with 2-3/8" tubing and land at 9617' with tubing anchor at 9557'. Run rods and pump. Produce well.

0+4. NMOC-1t, 1-R. E. Ogden, Hou Rm 21.150 1-F. J. Nasa-Hou Rm 4.206 1-PJS

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Serna TITLE Assistant Administrative Analyst DATE 7-28-83

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT SUPERVISOR TITLE _____ DATE JUL 28 1983
CONDITIONS OF APPROVAL, IF ANY

RECEIVED
JUL 28 1983
RECEIVED
MAILING OFFICE