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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				5. State Oil & Gas Lease No. 571 599	
2. Name of Operator Amoco Production Company				7. Unit Agreement Name	
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240				8. Farm or Lease Name Elkan	
4. Location of Well UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 9 TWP. 19-S RGE. 35-E				9. Well No. 2	
				10. Field and Pool, or Wildcat Scharb Bone Springs	
15. Date Spudded 9-12-82		16. Date T.D. Reached 10-12-82		17. Date Compl. (Ready to Prod.) 11-08-82	
				18. Elevations (DF, RKB, RT, GR, etc.) 3808.9 GL	
20. Total Depth 10900		21. Plug back T.D. 10860		22. If Multiple Compl., How Many	
				23. Intervals Drilled by Rotary Tools X	
24. Producing Interval(s), of this completion - Top, Bottom, Name 9647'-76'				25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run				27. Was Well Cored	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	42	422	14-3/4	400 Sx C1 C	Circ.
8-5/8	32	4050	10-3/4	550 Sx lite, 400 C1 C	Circ.
5-1/2	17,20	10900	7-7/8	1450 Sx lite, 975 C1 H	Circ.
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8	9617	9577			
31. Perforation Record (Interval, size and number) 9647'-76' .4" 2 JSPF			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION					
Date First Production 10-28-82		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod.
Date of Test 11-07-82	Hours Tested 24	Choke Size 18/64	Prod'n. For Test Period →	Oil - Bbl. 544	Gas - MCF 185
				Water - Bbl. 38	Gas - Oil Ratio 340
Flow Tubing Press. 560	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <i>Mark J. [Signature]</i>		TITLE Assist. Admin. Analyst		DATE 11-9-82	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3374	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3828	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 4630	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4910	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 5186	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 5670	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 7825	T. Wingate _____	T. _____
T. Wolfcamp _____ 10530	T. 1st Bone Springs _____ 9345	T. Chinle _____	T. _____
T. Penn. _____	T. 2nd Bone Springs _____ 9730	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1854	1854	Red bed	6977	7970	993	Sand, lime
1854	1857	3	red bed, salt	7970	8665	695	lime
1857	2459	602	Red bed, anhydrite	8665	8886	221	lime, shale
2459	2719	260	Red bed, anhy, shale	8886	8988	102	lime, shale, chert
2719	3171	452	Anhy, salt	8988	9538	550	lime, shale
3171	3528	357	Anhy, salt, lime	9538	10145	607	lime, shale, sand, chert
3528	3905	377	Anhy, lime	10145	10306	161	lime, shale, sand
3905	3990	85	lime	10306	10801	495	lime, shale
3990	4050	60	lime, shale	10801	10900	99	lime
4050	4174	124	anhy, lime				
4174	4390	216	lime, dolo				
4390	5865	1475	anhy, dolo				
5865	6803	938	sand, dolo				
6803	6977	174	sand, dolo, lime				

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