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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
571 599	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT 1-1 (FORM C-101) FOR SUCH PROPOSALS.

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name Elkan
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 2
4. Location of well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 19-S RANGE 35-E N.M.P.M.		10. Field and Pool, or Whedcat Scharb Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3808.9 GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐ Flow test

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-25-82. R 4-5/8" bit with 4-3-1/2" Drill collars on 2-3/8 tubing. Tagged DV tool at 7695'. Circulated hole clean from 7695' to surface. Drilled out DV tool. Tagged cement at 10845'. Drilled out to 10857'. Tested casing to 1500 psi 30 minutes. Tested O.K. Spotted 10 barrels of acetic acid across interval 9230'-9680'. Pulled tubing, drill collars and bit. Ran logs. Perforated interval 9647'-76' with 2 JSPF. Ran in hole with seating nipple 1 joint tailpipe, 5-1/2" packer, on-off tool and tubing. Packer set at 9577'. Tailpipe landed at 9616'. Swabbed 3 hours. Recovered 240 barrels of load water. Shut-in well. Bottom hole pressure 3807 psi. Killed well with 55 barrels of 10# brine water. Released packer and installed BOP. Pull tubing, packer and tailpipe. Ran 5-1/2" retrievable bridge plug and set at 8635'. Loaded casing with 50 barrels of brine water. Tested bridge plug to 500 psi for 30 minutes. Tested O.K. Ran retrieving head and pull bridge plug. Ran 2-3/8" tailpipe and packer. Packer set at 9577' and tailpipe landed at 9617'. Swab tested 1-1/2 hrs. and recovered 30 barrels of load water. Flow tested 168 hours. Recovered 2015 barrels of oil, 749 MCF gas, and 69 barrels of water. Completed as flowing oil well 11-08-82.

0+5-NMOCD,A 1-HOU 1-DMF 1-W. Stafford, HOU

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>[Signature]</i>	TITLE Assist. Admin. Analyst	DATE 11-9-82
SIGNED BY JERRY SEXTON		
APPROVED BY DISTRICT 1 SUPR.	TITLE	DATE NOV 9 1982
CONDITIONS OF APPROVAL, IF ANY:		