

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
571599

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Amoco Production Company

Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

7. Unit Agreement Name

8. Farm or Lease Name

Elkan

9. Well No.

2

10. Field and Pool, or Wildcat

Scharb Bone Springs

UNIT LETTER 0 FEET FROM THE South LINE AND 1980 FEET FROM
East 9 TOWNSHIP 19-S RANGE 35-E N.M.P.M.

15. Elevation (Show whether BF, RT, GR, etc.)
3808.9 GL

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER completion <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to complete this well in the Bone Springs per the following:
Move in service unit. Run in hole with bit and clean casing to 10,860'. Circulate hole with clean brine water. DV tools at 7688'. Float collar at 10,860'. Spot 10 bbl of 10% acetic acid across the interval 9230'-9680'. Perforate the Bone Springs interval 9647'-9676' with 2 JSPF. Run in hole with 2-3/8" tubing with a packer, one joint of tailpipe, and a seating nipple on bottom. Set packer at 9620'. Swab test well. If well will not flow, proceed with Bone Springs stimulation as follows:
Run base gamma ray (temperature survey). Acidize with 3000 gals of 15% NEFE HCL acid. Acid to contain 1 gal corrosion inhibitor per 1,000 gal. and 1-1/2 gal friction reducer per 1,000 gal. Tag acid with RA material. Flush perfs with 40 bbl of clean brine. Run after treatment temperature survey. Swab backload. Run a 72 hr. bottom hole pressure build-up test. Kill well with clean brine water. Run in hole with wireline and set retrievable bridge plug at 9,635'. Perforate the Bone Springs interval 9,600'-9620' with 2 JSPF. Run in hole with 2-3/8" tubing with a packer, one joint of tailpipe, and a seating nipple on bottom. Set packer at 9,560'. Swab test well. If well will not flow, proceed with Bone Springs stimulation same as stated above. Run a 72 hr. bottom hole pressure build-up test. Test well.
0+4-NMOCd,H 1-HOU 1-W. Stafford, HOU 1-CMH

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHECKED

Assist. Admin. Analyst

10-25-82

CRITICAL SIGNED BY

APPROVED BY

TITLE

DATE

OCT 28 1982

CONDITIONS OF APPROVAL, IF ANY: