STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

MOLTHBUTTED		
BANTA FE		
FILE		
U.1.0.1.		
LAND OFFICE		
OPERATOR	7	

OIL CONSERVATION DIVIS. IN

٠	P. O. BOX 2088	
SANTA	FE, NEW MEXICO	8750

Form	C-	103	
Revis	e d	10-	1-

	BANTAFE				SANTA	A FE,	NEW	MEXI	CO 8	750	1		Revised 10		ised 10-	
	FILE												Sa. India	cate Type	of Lea	5.0
	U.1.0.1.												State			Fee [
	LAND OFFICE		\dashv													
	OPERATOR													Oll & Ga		B 140.
													fee	lease	•	
	(DO NOT USE TO	115 FORM	SUNDR'	Y NOTICES	S AND RE	PORT	SON	WELLS	DIFFER	ENT RE	5 E R V 0 1 P	١.				
1.	oil X	GAS WELL	7	0THEB+									7. Unit	Agreemen	Name	
2. No	me of Operator		_										8, Farm	or Lease	Name	
		τ	- 0:1										_			
2 4 4	dress of Operator	Inexc	0 011	Company									Pruj			
3. 70		1000		_									1			
		4200	Perime	eter Cent	er, Sui	te 22	<u>4, 0</u>	klahom	na Ci	ty,	<u>ok </u>	73112	1		 	
4. Lo	cation of Well												ļ	d and Poo	l, or W	lidcat
٠,	UNIT LETTER	В	6	660	ET FROM THE	nor	th	LINE A	DH	184	0	FEET FROM	S. E	lumble	City	Stray
															////	11111
1	east	LINC	. SECTIO	23	TOWN!	ьнэ <u>е</u>	17S	RA	NGE	3	7E	ММРМ.				
rr	mm	m	7777	11/11/15	. Elevation	(Show wh	cther	DF. RT.	GR. etc	1			12. Cour	77777	44	444
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16.	77777777	7777	77777	77777		7.0 G							Lea		7777	7777
		C	heck A	ppropriate	Box To	Indica	ite N	ature o	f Not	ice,	\mathbf{Repo}	t or Oth	er Data			
	N	OTICE	OF IN	TENTION '	TO:		1				subs	EQUENT	REPOR	RT OF:		
		•					Í									
PERF	ORM REMEDIAL WOR	ĸ 🔲			PLUG AND	ABANDON		REMEDIA	L WORL					ALTERI	NG CAS)	HG
TEMP	MODHAGE VIENER						ļ	COMMEN	CE DRIL	LING O	PHS.			PLUG AN	ID ABAH	DOHMENT
PULL	OR ALTER CASING				CHANGE PI	LANS	\Box	CASING 1	TEST AN	ID CEM	ENT JQB					
								OTHE	R							
0.7	HER					-			\						1	
•							. —								•	
	escribe Proposed ork) SEE RULE 1		eted Ope	ations (Clea	rly state all	l pertiner	nt deta	ils, and s	ive pe	rtinent	dates,	including	estimated	date of s	arting	any propo
	** ** *				•											
	Well dr	rlled	to a	TD of 11	,858',	the St	trawı	n form	atio	n pr	oved	to be	dry.	A tota	1 of	
	435 sacl	ks of	Class	'H' cem	ent was	set,	usi	ng 9 p	lugs	wit	h 53	to 60	sacks	cement	per	
	plug, a	t the	follo	wing dep	ths:										•	
							٠	0101	100	,						
								L,810'								
								L,200'								
								,555'								
								',004 <u>'</u>								
								,305								
						•		,605'								
							3	3,255'	(53	sx)	base	of sa	lt			
				•			2	2,200'	(53	sx)	top	of sal	t			
								URF	(10	sx)						
			•				_		•	,						
	Pluggod	and a	handa	ned Nove	mhow 11	1000	,									

ETENER STORY FOR	TITLE Operations Manager	DATE November 15, 1982
Arrange or Ayle F. Winacliff	OIL & GAS INSPECTOR	DEC 2 9 1988
SOUDITIONS OF A PROCUAL OF ANY		4n1 =

BOXES TO SERVE

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