

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
								DIFF. RESVR. ☐	
								OTHER ☐	

7. Unit Agreement Name
8. Farm or Lease Name
PRUETT

2. Name of Operator		INEXCO OIL COMPANY	
3. Address of Operator		77073	
		INEXCO OIL COMPANY BLDG., SUITE 201, 211 HIGHLAND CROSS, HOUSTON, TX.	

9. Well No.
1
10. Field and Pool, or Wildcat
HUMBLE CITY (STRAWN)

4. Location of Well	
UNIT LETTER <u>B</u>	LOCATED <u>660</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1980</u> FEET FROM
THE <u>EAST</u> LINE OF SEC. <u>23</u>	TWP. <u>17S</u> RGE. <u>37E</u> NMPM

12. County
LEA

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
09/25/82	11/12/82		3727 GR.	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11,858				100%	

24. Producing Intervals, of this completion - Top, Bottom, Name	25. Was Directional Survey Made
	NO

26. Type Electric and Other Logs Run	27. Was Well Cored
DUAL LATEROLOG, MICRO LATEROLOG, DENSITY NEUTRON GAMMA RAY, BHC ACOUSTIC.	NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	450	17 1/2	325 SX. CL. H	0
9 5/8	47	4605	12 1/4	2000 SX. Lite + 200 SX. C	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Robt. M. Knight TITLE _____ DATE MAY 24, 1983

RECEIVED

MAY 31 1983

ED.
HOBBS OFFICE