Ęt.	STATE OF NEW MEXICO	OUL CONSERV		₹orm C-104 Revised 10-1-78 _=
	- CONSERVATION DIVI. IN - CONSERVATION DIVI. IN P. O. BOX 2088			
	SANTA FE, NEW MEXICO 87501			
	TRANSCONTED OIL * REQUEST FOR ALLOWABLE			
1	AND OPENATION OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPENATION OFFICE			
	Mesa Petroleum Co.			
	Address P.O. Box 2009 / Amarillo, Texas 79189			
	Keoson(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of:			
	Recompletion Change in Ownership			
	If change of ownership give name	Casingheod Gas 🗶 Cond	ensole	
	and address of previous owner			
11	DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation Kind of Le	
	Vacuum State	1 Scharb-Bone	Springs Stote Fed	eral or Fee LG 740
	Unit LetterJ; 198	0Feel From The <u>South</u> L	ine and 1980 Feet Fro	m The East
	1	mship 19 South Range	23 East , NMPM,	Lea Cour
л.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		
	Neme of Authorized Trensporter of Cil 🔏 or Condensate 🗌 The Permian Corporation		Address (Give address to which approved copy of this form is to be sent)	
	Kame of Authorized Transporter of Casinghead Gas or Dry Gas Warren Petroleum Company(Attn: Mark A. Thomas		P.O. Box 1183 / Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent) B. P.O. Box 1150/Midland Toxas 70702	
	If well produces oil or liquida, give location of tanks.	Unit Sec. Twp. Ree.		When Mul 26, 1983
	If this production is commingled with	ith that from any other lease or pool,		
IV.	COMPLETION DATA Dil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. 1			
	Designate Type of Completi	On - (A)		
			Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
			D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
1			j	
v. [TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al DIL WELL able for this depth or be for full 24 hours)			
	Date First New Dil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	О11-БЫ.	Waiet-Bbls.	Gas-MCF
l		1	J	
Ĩ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condenscie/AMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Presews (Ehut-in)	Coming Preserve (Shut-18)	Choke Sixe
L			1	
1. (CERTIFICATE OF COMPLIANC	CE		1983
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. XC: NMOCD-H (0+6) CEN RCS, ACCTG, ENG, GAS CONT,			APPROVED UN 3 1903	
	f. F. Maturs		This form is to be filed in compliance with FULE 1104. If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the wall in accordance with HULE 111. All sections of this form must be filled out completely for all able on new and tecompleted wells.	
	(Signature) REGULATORY COORDINATOR			
(Tule) MAY 24, 1983		-		
•	. (l)ot		Fill out only Sections I, II, III, and VI for changes of own well panes or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multi-	
		1	(1) Vebelete Lorons Firstos Diri	of the street for where boos is constr

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