

Results of DST #1 in the 1st Bone Springs Sand Formation from 9518' to 9655':

TOP PRESS CHART	TEST INCREMENTS	BOTTOM PRESS CHART
4671	IHP (psig)	4619
89-114	10 min IFP (psig)	117-130
4621	60 min ISIP (psig)	4657
127-265	60 min FFP (psig)	142-280
4633	180 min FSIP (psig)	4657
4659	FHP (psig)	4657
142	Temp ($^{\circ}$ F)	142

Results of DST #2 in the 3rd Bone Springs formation from 10,396' to 10,563':

TOP PRESS CHART	TEST INCREMENTS	BOTTOM PRESS CHART
5147	IHP (psig)	5162
182-220	10 min IFP (psig)	198-238
3627	60 min ISIP (psig)	3652
224-618	15 min FFP (psig)	251-638
5096	FHP (psig)	5126
148	Temp ($^{\circ}$ F)	148

Drill Pipe Recovery from DST #1:

400 feet of drilling fluid (2.0 bbl).

Sampler Recovery from DST #1:

2350 cc mud. Resistivity = 0.08 @ 74 $^{\circ}$ F, Cl⁻ = 74,000 ppm
Mud pit sample resistivity = 0.04 @ 70 $^{\circ}$ F, Cl⁻ = 75,000 ppm

Drill Pipe Recovery from DST #2:

9,346 feet of gas.

20 feet of oil (0.1 bbl).

730 feet of oil cut drilling fluid (2.8 bbl).

300 feet of drilling fluid (1.2 bbl).

RECEIVED
MAR 30 1983
C.C.P. OFFICE
HOTEL