

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-740

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.	8. Farm or Lease Name Vacuum State
3. Address of Operator P.O. Box 2009 / Amarillo, Texas 79189	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19S</u> RANGE <u>35E</u> RMPM.	10. Field and Pool, or Wildcat Scharb Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3889.3' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to TD of 10,800' on 2-25-83. Ran 258 jts of 5 1/2" casing as follows: 86 jts, 17#, L80, LT&C (bottom)
50 jts, 17#, K55, ST&C
34 jts, 15.5#, J55, LT&C
45 jts, 17#, K55, LT&C
43 jts, 17#, L80, LT&C (top)

Set at 10,797' with FC at 10,709' and DV tool at 7,122'. Cemented 1st stage with 360 sx "H" 50/50 pozmix + 2% D20 + 3# M-117 KCL + 7/10% D-112 and tailed in with 350 sx "H" + 3# M-117 KCL + 3/10% D-65 + 75/100 gal D-108. PD at 1430 2-28-83. Circulated 5 sx thru DV tool. Cemented 2nd stage with 785 sx "C" 35/65 Lite III + 5# M-117 KCL + 5# D-42 + 1/4# D-29 and tailed in with 200 sx "C". PD at 2230 2-28-83. Released rig at 0600 3-1-83. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Mathis TITLE REGULATORY COORDINATOR DATE MARCH 7, 1983
XC: NMOC-D-H (O+2), CEN RCDS, ACCTG, MAT CONT, OPS (FILE), MIDLAND, HOBBS, PARTNERS
PROVED BY PROGRAM MANAGER TITLE PROGRAM MANAGER DATE MAR 9 1983
CONDITIONS OF APPROVAL, IF ANY: