

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-740	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.		8. Farm or Lease Name Vacuum State
3. Address of Operator P.O. Box 2009 / Amarillo, TX 79189		9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19S</u> RANGE <u>35E</u> N.M.P.M.		10. Field and Pool, or Wildcat Undes. Scharb WC
15. Elevation (Show whether DF, RT, GR, etc.) 3889.3' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 17 1/2" hole on 1-19-83. Drilled to 504' and ran 12 jts 13 3/8", 48# H40, ST&C casing set at 503'. Cemented with 200 sx "C" + 4% bentonite + 2% CaCl + 1/4# cellophane flakes and tailed in with 300 sx "C" + 2% CaCl. PD at 1600 1-20-83. Circulated 75 sx. Tested BOPs and casing to 1000 psi for 30 min.--ok. Reduced hole to 12 1/4" and drilled ahead on 1-21-83. WOC total of 24 hours.

sc: NMOCD-H (0+2), CEN RCDS, ACCTG, MAT CONT, OPS (FILE), MIDLAND, HOBBS, PARTNERS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Mather TITLE REGULATORY COORDINATOR DATE 1-24-83

APPROVED BY ORIGINAL SIGNED BY EDDIE W. SEAY TITLE DATE JAN 26 1983
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 25 1983
JAN 25 1983
JAN 25 1983
JAN 25 1983