

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E- 8712

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator CASA PETROLEUM INCORPORATED 3. Address of Operator 105 N. 6th, Artesia, New Mexico 4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM East THE LINE, SECTION 23 TOWNSHIP 17 S RANGE 34 E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 12. County Lea	7. Unit Agreement Name 8. Farm or Lease Name CASA STATE 9. Well No. 1 10. Field and Pool, or Wildcat Vacuum
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER B.O.P. <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Will install a 10" 900 Series Double Ram Hydraulic B.O.P. on 8 5/8 Casing.

(See Attached)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ranger C. Katt TITLE President DATE Sept. 22, 1982

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON

CONDITIONS OF APPROVAL DISTRICT SUPER.

TITLE _____

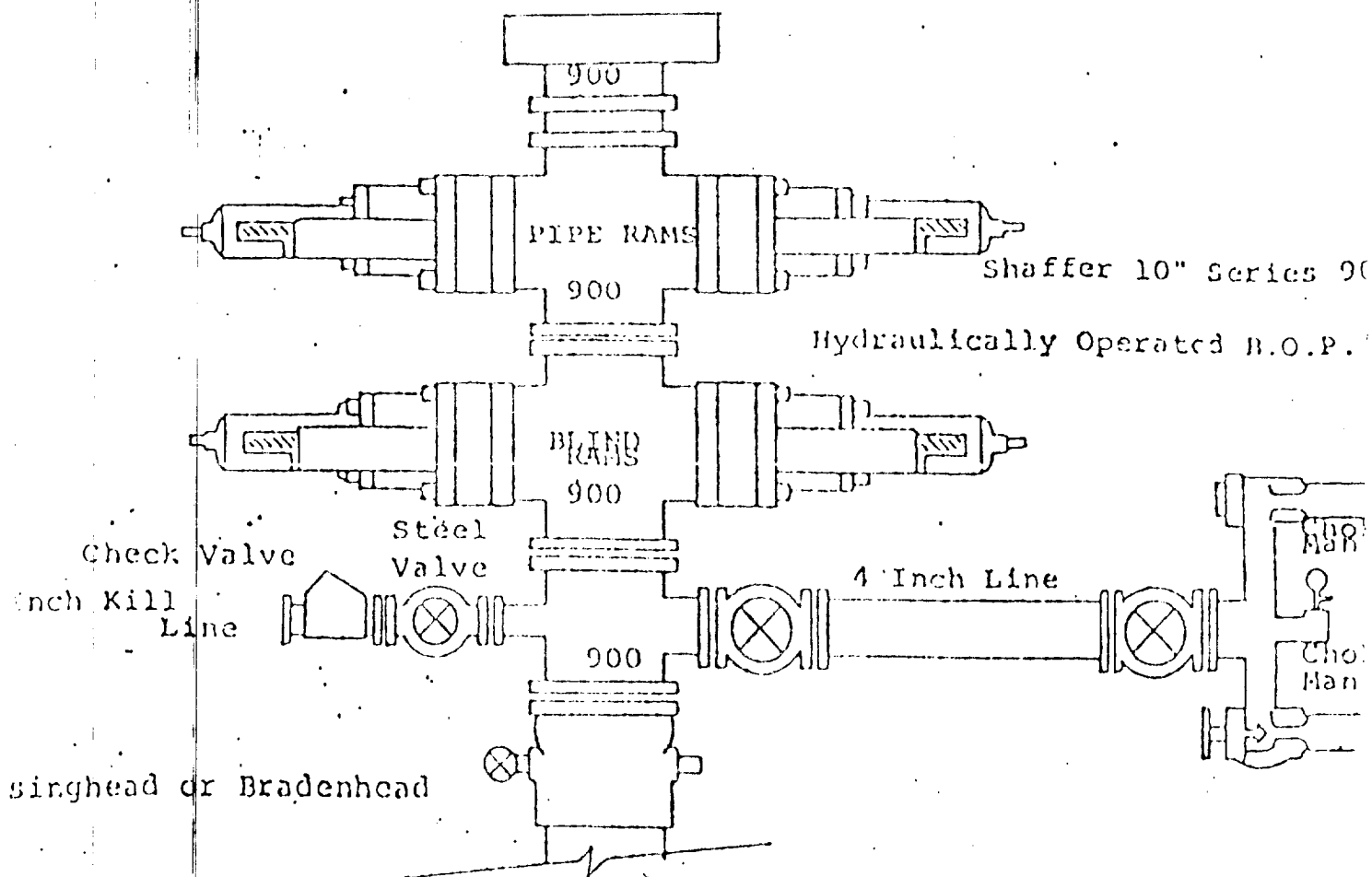
SEP 27 1982

DATE _____

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SEP 27 1982

HOMES OFFICE



FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- All preventers to be hydraulically operated with secondary manual control installed prior to drilling out from under casing.
- Choke outlet to be a minimum of 4" diameter.
- Kill line to be of all steel construction of 2" minimum diameter.
- All connections from operating manifolds to preventers to be all steel pipe or tube a minimum of one inch in diameter.
- The available closing pressure shall be at least 15% in excess of the required with sufficient volume to operate the B.O.P.'s.
- All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
- Inside blowout preventer to be available on rig floor.
- Operating controls located a safe distance from the rig floor.
- Hole must be kept filled on trips below intermediate casing. Operator not responsible for blowouts resulting from not keeping hole full.
- B. P. float must be installed and used below zone of first gas intrusion.

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O.D.
HOURS OFFICE
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