

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
AMOUNT FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG 740
7. Unit Agreement Name
8. Farm or Lease Name State MTS
9. Well No. 1
10. Field and Pool, or Wildcat Scharb
11. County Lea

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
3. Name of Operator Western Oil Producers, Inc.
4. Address of Operator P.O. Box 1498 Roswell, New Mexico 88201
5. Location of Well

6. IT LETTER 0 LOCATED 554 FEET FROM THE South LINE AND 2086 FEET FROM
7. East LINE OF SEC. 4 TWP. 19S RGE. 35E

12. Date Spudded 9/30/82	16. Date T.D. Reached 10,766	17. Date Compl. (Ready to Prod.) 11-11-82	18. Elevations (DF, RKB, RT, GR, etc.) 3881.6 GR	19. Elev. Casinghead 3881.6
20. Total Depth 10,766	21. Plug Back T.D. 10,732	22. If Multiple Compl., How Many no	23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	24. Was Directional Survey Made no
25. Producing Interval(s), of this completion - Top, Bottom, Name 9540-9662 Bone Springs				27. Was Well Cored no
26. Type Electric and Other Logs Run Compensated Density Dual Spaced Neutron, Dual Induction Guard				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	310'	17 1/2	300 sx Class C 2% CaCl	Circ 55 sx.
8 5/8	24 & 32	3860'	11	1300 sx cmt.	Circ 100 sx.
5 1/2	17	10,774'	7 7/8	850 x.	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	9680	9683

31. Perforation Record (Interval, size and number) 56 perforations
Size .43
9542,44,46,48,52,54,56,58,59,60,61,62,74,76,
78,80,81,82,83,84,86,88,90,92,94,96,98,9600,
2,4,6,8,10,16,18,20,22,24,26,28,30,32,34,36,
38,40,42,44,46,48,52,54,56,58,60,62

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9540-9662	1000 gal. 15% MCA

PRODUCTION

33. Date First Production 11/9/82	34. Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	35. Well Status (Prod. or Shut-in) Prod.
36. Date of Test 11/9/82	37. Hours Tested 24	38. Choke Size 28/64
39. Flow Tubing Press. 125 psi	40. Casing Pressure 100 psi	41. Calculated 24-Hour Rate 302
42. Disposition of Gas (Sold, used for fuel, vented, etc.) vented at present time	43. Oil - Bbl. 302	44. Gas - MCF 22
45. Water - Bbl. 2	46. Gas - Oil Ratio .072	47. Oil Gravity - API (Corr.) 37.6
48. Test Witnessed By Carroll Bellah		

49. List of Attachments

DST #1 & #2 - logs

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Arnold Hewitt

TITLE

Agent

DATE

11-18-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11-57.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4630</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>7778</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>10546</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 9540 to 9662 No. 4, from _____ to _____

No. 2, from 10565 to 10665 No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1870	1870	Red Beds	10546	10766	220	Lime & Shale
1870	3385	1515	Evaporites & red beds				
3385	3430	45	Sand & Shale				
3430	4000	570	Evaporites & Dolomite				
4000	4640	640	Anhydrite & Dolomite				
4640	4705	65	Sand & Dolomite				
4705	4918	213	Anhydrite & Dolomite				
4918	4955	37	Sand & Dolomite				
4955	5840	885	Dolomite				
5840	6000	160	Sand				
6000	7785	1785	Dolomite & Sand				
7785	8580	795	Limestone				
8580	9305	725	Limestone & cherr				
9305	9782	477	Sand, Lime & Dolomite				
9782	10546	764	Sand, Dolomite, Shale				