

EQUIPMENT & HOLE DATA

FORMATION TESTED: _____

NET PAY (ft): _____ 35.0

GROSS TESTED FOOTAGE: _____ 190.0

ALL DEPTHS MEASURED FROM: KEELY BUSHING

CASING PERFS. (ft): _____

HOLE OR CASING SIZE (in): _____ 7.875

ELEVATION (ft): _____ 3882

TOTAL DEPTH (ft): _____ 10716.0

PACKER DEPTH(S) (ft): 10515, 10520

FINAL SURFACE CHOKE (in): _____ 0.375

BOTTOM HOLE CHOKE (in): _____ 0.750

MUD WEIGHT (lb/gal): _____ 9.20

MUD VISCOSITY (sec): _____ 37

ESTIMATED HOLE TEMP. (°F): _____

ACTUAL HOLE TEMP. (°F): 142 @ 10712.0 ftTICKET NUMBER: 43712100DATE: 10-30-82 TEST NO: 2TYPE DST: OPEN HOLE

HALLIBURTON CAMP: _____

ARIESIATESTER: M. PHILLIPSR. PEPPERSWITNESS: CARROLL BELLAH

DRILLING CONTRACTOR: _____

VEK #2FLUID PROPERTIES FOR
RECOVERED MUD & WATER

SOURCE	RESISTIVITY	CHLORIDES
MUD PIT (EARTH)	0.750 @ 69°F	105000 ppm
_____	_____ @ _____°F	_____ ppm
_____	_____ @ _____°F	_____ ppm
_____	_____ @ _____°F	_____ ppm
_____	_____ @ _____°F	_____ ppm
_____	_____ @ _____°F	_____ ppm

SAMPLER DATA

Psig AT SURFACE: _____ 0
 cu.ft. OF GAS: _____ 0.12
 cc OF OIL: _____ 100
 cc OF WATER: _____ 0
 cc OF MUD: _____ 900
 TOTAL LIQUID cc: _____ 1000

HYDROCARBON PROPERTIES

OIL GRAVITY (°API): _____ @ _____°F
 GAS/OIL RATIO (cu.ft. per bbl): _____
 GAS GRAVITY: _____

CUSHION DATA

TYPE	AMOUNT	WEIGHT
_____	_____	_____
_____	_____	_____

RECOVERED:

523 FEET OF OIL AND GAS CUT DRILLING FLUID

MEASURED FROM
TESTER VALVE

REMARKS:

CHARTS INDICATES A TOOL LEAK IN THE DUAL CIP SAMPLE.

CHARTS INDICATE THAT THE DUAL CIP VALVE FAILED TO CLOSE FOR THE FINAL CIP...READ AS FLOW.