

OIL CONSERVATION DIVISION

Form C-104  
Revised 10-1-78

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
Western Oil Producers, Inc.

Address  
P.O. Box 1498 Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Please authorize 4000 bbl. testing allowable.

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL  
OF THIS OFFICE. IF YOU DO NOT CONCUR  
EXCEPTION TO R-4070  
IS OBTAINED.

II. DESCRIPTION OF WELL AND LEASE

Lease Name State MTS	Well No. 1	Pool Name, including Formation Bone Springs	Kind of Lease State, Federal or Fee State	Lease LG740
Location Unit Letter 0 : 554 Feet From The South Line and 2086 Feet From The East Line of Section 4 Township 19S Range 35E, NMPM, Lea Co				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 175 Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit 0 Sec. 4 Twp. 19S Rge. 35E	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Restv. Diff.
Date Spudded 9/30/82	Date Compl. Ready to Prod. 11-11-82	Total Depth 10,766	P.B.T.D. 10,732				
Elevations (DF, RKB, RT, GR, etc.) 3881.6 GR	Name of Producing Formation Bone Spring	Top Oil/Gas Pav 9540	Tubing Depth 9683				
Perforations 56 perforations size .43 62,74,76,78,80,81,82,83,84,86,88,90,92,94,96,98,9600,2,4,6,8,10,16,18,20		9542,44,46,48,52,54,56,58,59,60,61		Depth Casing Shoe 10,766' K.B.			
TUBING, CASING, AND CEMENTING RECORD							
Casing & Tubing Size		DEPTH SET		SACKS CEMENT			
17 1/2		310		300-circ.			
11		3860		1300 circ.			
7 7/8		10,774		850 sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

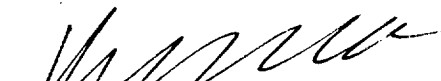
Date First New Oil Run To Tanks 11-9-82	Date of Test 11-9-82	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs.	Tubing Pressure 125	Casing Pressure 100 psi	Choke Size 28/64
Actual Prod. During Test 302 bbls.	Oil-Bble. 300	Water-Bble. 2 bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Kenneth D. Reynolds (Signature)  
Supt.

11-12-82

(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 16 1982  
BY Eddan W. Leary  
OIL & GAS INSPECTOR  
TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for a well on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of a well name or number, or transporter, or other such change of conditions.  
Separate Forms C-104 must be filled for each pool in multi-completed wells.

RECEIVED  
NOV 15 1982  
O.C.D.  
HOBBE OFFICE