

Form C-103
Revised 10-1-78

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LAND OFFICE		
OPERATOR		

SANTA FE, NEW MEXICO 87501

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-740
7. Unit Agreement Name
8. Field or Lease Name
State MTS
9. Well No.
1
10. Field and Pool, or Widener
Scharb
11. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

SUNDRY NOTICES AND REPORTS ON WILDS
DO NOT USE THIS FORM FOR THE USA & CANADA. RETURN TO OFFICE OR MAIL BACK TO A DIFFERENT ADDRESS.
USE APPROPRIATE FORMS FOR THE USA & CANADA. FOR ALL OTHER COUNTRIES.

NAME OF Operator _____
Western Oil Producers, Inc.
Address of Operator _____
P.O. Box 1498 Roswell, New Mexico 88201
Location of well _____
UNIT LETTER 0 554 UNIT FROM THE South LINE AND 2086 FEET FROM
East 19S RANGE 35E

3881.6 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
☐ DISCLOSE INFORMATION	☐ DISCLOSE INFORMATION
☐ OBTAIN INFORMATION	☐ OBTAIN INFORMATION
☐ INVESTIGATE ACTIVITY	☐ INVESTIGATE ACTIVITY
☐ MONITOR ACTIVITY	☐ MONITOR ACTIVITY
☐ PROTECT INFORMATION	☐ PROTECT INFORMATION
☐ REQUEST INFORMATION	☐ REQUEST INFORMATION
☐ RETAIN INFORMATION	☐ RETAIN INFORMATION
☐ REVIEW INFORMATION	☐ REVIEW INFORMATION
☐ WITHHOLD INFORMATION	☐ WITHHOLD INFORMATION

NO. 1		NO. 2		NO. 3		NO. 4		NO. 5		NO. 6		NO. 7		NO. 8		NO. 9		NO. 10			
1. PERMITS/LEGAL WORK	☐	2. PLUG AND ABANDON	☐	3. REMEDIATION WORK	☐	4. ALTERING CASING	☐	5. CONFERENCE/MEETING/SEMINAR	☐	6. PLUG AND ABANDONMENT	☐	7. CASING TEST AND CEMENT JOBS	☒	8. OTHER	☐	9. OTHER	☐	10. OTHER	☐	11. OTHER	☐
12. OTHER	☐	13. OTHER	☐	14. OTHER	☐	15. OTHER	☐	16. OTHER	☐	17. OTHER	☐	18. OTHER	☐	19. OTHER	☐	20. OTHER	☐	21. OTHER	☐		

Describe Proposed or Completed Operations, if clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.

11-2-82 10,766' T.D., ran 265 jts. (10,774') 5 1/2" 17 lb. J-55 and N80 8R-R2 and 3 new casing with LT&C, cement at 10,766' with 550 sx. of class H 50-50 poz 2% gel .6 of 1% Halliburton 22 plus 3 lb. of KCL per sx, plug down 7:15 PM 11-2-82, bumb plug with 2000 psi held pressure for 30 minutes no pressure loss.

11-3-82 Ran following casing:

39 Joints	1612'	17#	N-80	Bottom
179 Joints	7235'	17#	J-55	Middle
47 Joints	<u>1927'</u>	17#	N-80	Top

Total 265 Joints 10,774' 5½" Casing

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Agent

DATE 11-3-82

ORIGINAL SIGNED BY

JERRY LEXTON

TITLE

DATE NOV 5 1982

GOVERN BY

DISTRICT 1 SUPR.

CONDITIONS OF APPROVAL, IF ANY: