

THE FOLLOWING DST'S WERE RUN:

10-24-82 Lay down test tool, depth 9600', Totco 9600'-1 1/2 degree, DST #1 9410-9600', 190' interval, initial pre-flow 30 minutes with good blow, gas to surface in 17 minutes, open choke to 3/8", pressure increased to 39 1/2 lbs. in 30 minutes on 3/8" choke, Initial shut in 90 minutes, second flow 60 minutes, open tool with fair blow, close tool, Final shut in 120 minutes, pull packers loose, pull 5 stands, reverse out, pull out of hole.

	<u>Top Chart</u>	<u>Bottom Chart</u>
hydrostatic In	4404	4576
Initial Flow	225	289
Final Flow	510	577
Initial Shut In Pressure	3556	3932
SECOND FLOW		
Initial Flow	621	667
Final Flow	1033	1114
Final Shut In Pressure	2706	2790
Hydrostatic Out	4404	4486

Recoverd 240' oil & gas cut drilling mud, 340' oil., Sampler recovery 1000 psi, 1300 cc oil, 4.06 cubic ft. of gas, bottom hole temperature 139 degrees.

10-31-82 Trip, depth 10,716', formation lime and shale DST #2 10,520-10,716',

Hydrostatic In	5227
Initial Flow	182
Final Flow	205 1st flow 30 minutes
ISIP	1948 90 minutes
Initial Flow	205
Final Flow	251 2nd flow 120 minutes
Final Shut In	273 120 Minutes
Hydrostatic Out	5204

Bottom hole temperature 142 degree, sampler psi 1 lb., 100 cc oil, 900cc mud, 115 cubic Ft. of gas, recovery 523' of oil & gas cut drilling mud.