

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Free ☐
5. State Oil & Gas Lease No.	
LG-740	
7. Field Agreement Name	
8. Farm or Lease Name	
State MTS	
9. Well No.	
1	
10. Field and Pool, or Wellbore	
Scharb	
11. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL ☒	GAS WELL ☐	OTHER ☐
Name of Operator		
Western Oil Producers, Inc.		
Address of Operator		
P.O. Box 1498 Roswell, New Mexico 88201		
Location of Well		
UNIT LETTER	0	554
		South
		2086
THE	East	LINE, SECTION 4
		TOWNSHIP 19S
		RANGE 35E

11. Elevation (Show whether DF, RT, GR, etc.)

3881.6 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
PERMANENTLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
REPAIR OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-1-82 Spud 17 1/2" hole 10:00 AM 9-30-82
10-3-82 Depth 310', ran 10 jts. (313.63') 13 3/8" 48 lb. 8R-R3 new casing with ST&C, cement at 310' with 300 sx Class C 2% CaCL, circulate 55 sx, plug down 12:15 AM 10-3-82, WOC 18 hrs., nipples up and tested casing with 800 psi for 30 minutes, test ok, drill cement and plug tested with 400 psi for 30 minutes no communication
10-11-82 Depth 3860' ran 97 jts. (3865') 8 5/8" 24 and 32 lb. 8R-R3 new casing with ST&C (2400' of 8 5/8" 24 lb., 1460' of 8 5/8" 32 lb. on bottom of string) cement at 3860' with 1000 sx of Halliburton lite, 15 lbs. salt per sx plus 300 sx Class C Plug down 12:00 midnight 10-10-82, circulate 100 sx. After WOC 18 hrs. tested BOP casing and choke manifold with 1500 psi for 30 minutes test ok, drilled cement and plug 10' of formation and tested with 1000 psi for 30 minutes, no communication.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY: JERRY SEXTON
DISTRICT 1 SUPR
TITLE: Agent
DATE: 11-3-82
NOV 5 1982

RECEIVED

NOV 4 1962

C. L. G.
HOBBS OFFICE