

30-025-3000

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

|                                           |                              |
|-------------------------------------------|------------------------------|
| 1A. Indicate Type of Lease                |                              |
| STATE <input checked="" type="checkbox"/> | FEE <input type="checkbox"/> |
| 1B. State Oil & Gas Lease No.             |                              |
| LG-740                                    |                              |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

|                                                                                                                                                    |  |                                                   |  |
|----------------------------------------------------------------------------------------------------------------------------------------------------|--|---------------------------------------------------|--|
| 1a. Type of Work                                                                                                                                   |  | 7. Unit Agreement Name                            |  |
| b. Type of Well<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                   |  | 8. Farm or Lease Name<br>State MTS                |  |
| c. Name of Operator<br>Western Oil Producers, Inc.                                                                                                 |  | 9. Well No.<br>1                                  |  |
| 3. Address of Operator<br>P.O. Box 1498 Roswell, New Mexico 88201                                                                                  |  | 10. Field and Pool, or Wildcat<br>Scharb          |  |
| 4. Location of Well<br>UNIT LETTER 0 LOCATED 554 FEET FROM THE South LINE<br>AND 2086 FEET FROM THE East LINE OF SEC. 4 TWP. 19S RGE. 35E N.M.P.M. |  | 11. State Oil & Gas Lease No.<br>30-025-3000      |  |
| 12. County<br>Lea                                                                                                                                  |  | 13. Formation<br>Wolfcamp                         |  |
| 14. Proposed Depth<br>10,800                                                                                                                       |  | 15. Rotary or C.T.<br>Rotary                      |  |
| 16. Kind & Status Plug. Bond<br>Statewide                                                                                                          |  | 17. Drilling Contractor<br>WEK Drilling Co., Inc. |  |
| 18. Approx. Date Work will start<br>9-27-82                                                                                                        |  | 19. (Show whether D.R.H., etc.)                   |  |

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP  |
|--------------|----------------|-----------------|---------------|-----------------|-----------|
| 17 1/2"      | 13 3/8"        | 48              | 300'          | 300             | Circulate |
| 11"          | 8 5/8"         | 24 - 32         | 4000'         | circulate       | circulate |
| 7 7/8"       | 5 1/2"         | 17 - 20         | 10,800'       | 1000            | 8,000     |

Will spud 17 1/2" hole, set and cement 13 3/8" casing and circulate same. Drill 11" hole to 4,000', condition hole with native mud, run 8 5/8" casing and cement same. Will nipple up with Shaffer LWS 10" 900 Hydraulic BOP 3000 lbs., test with 10" hydril. Will test BOP choke manifold and hydril and casing with 1500 psi. Drill 7 7/8" hole to 10,800', test Wolfcamp formation, if productive will run 5 1/2" casing and complete well. Mud program will be spud and native mud to 300', 300'-4000' native salt water mud, 4000'-9500' fresh water, 9500'-10,800' T.D. fresh water, gel, low solids, dris-pac mud. Viscosity 36-42, weight 9.0 - 9.5, W.L. 10cc or less. Must start drilling by September 30, 1982.

APPROVED FOR 180 DAYS  
RECEIVED 3/24/83  
DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE; GIVE EXHAUSTIVE PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Donald V. Kirk Title Agent Date 9/22/82

(This space for State Use)

OFFICIAL STATE USE

APPROVED BY Don V. Kirk TITLE Agent DATE 9/22/82

CONDITIONS OF APPROVAL, IF ANY: