

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3002527965
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1030-1
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	155
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3987' GR	

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION WELL
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter _____ : _____ 2580 Feet From The SOUTH Line and 1310 Feet From The EAST Line Section 25 Township 17S Range 34E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3987' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/14/94 - 6/17/94

- MIRU, RELEASED PKR & TOH W/ INJ EQUIP. C/O TO 4710', FOUND JUNK @ 4710'. CIRCD HOLE CLEAN FROM 4710'.
- SPTD 900 GALS ACETICE ACID ACROSS PERFS FROM 4403'-4721'. SET TREATING PKR @ 4200', ACIDIZED PERFS FROM 4403'-4721' W/ 5000 GALS 20% NEFE. MAX P = 2550#, AIR = 3.8 BPM. SI 1 HR. SWABBED BACK LOAD. TOH W/ TREATING PKR.
- TIH W/ INJ PKR & NEW 2 3/8" PERMALINED INJECTION STRING.
- CIRCD HOLE W/ PKR FLUID, SET PKR @ 4141', TSTD CSG TO 580# FOR 30 MIN, HELD OK
- RETURNED WELL TO INJECTION.

(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)

OPT 7-8 -94 INJECTING 238 BWPD @ 811 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

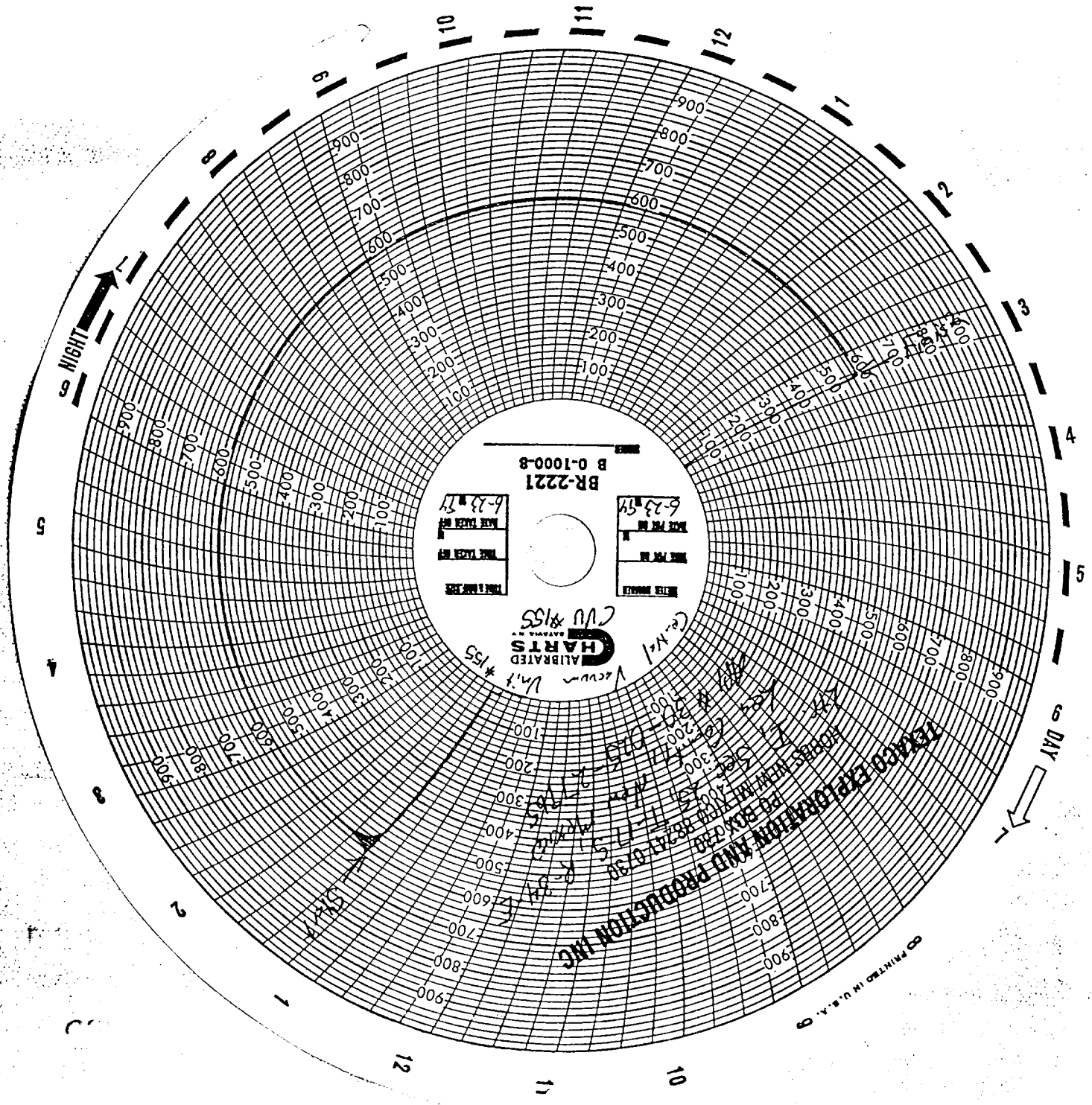
SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 7/25/94

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY Paul Kautz TITLE Geologist DATE JUL 27 1994

CONDITIONS OF APPROVAL, IF ANY:



BR-2221  
B 0-1000-8

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CALIBRATED  
CHARTS  
C.V. #155  
V. 1000  
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RESEARCH, DEVELOPMENT AND PRODUCTION INC.  
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