

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
3-2076	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☐		OTHER <u>Water Injection</u>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐	
2. Name of Operator		TEXACO Inc.		3. Address of Operator		P. O. Box 728, Hobbs, New Mexico 88240		4. Location of Well		UNIT LETTER <u>K</u> LOCATED <u>2340</u> FEET FROM THE <u>South</u> LINE AND <u>1330</u> FEET FROM	
11. Date Spudded		15. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		12. County	
11-2-82		11-11-82		11-18-82		4005' (CR)		4005'		Lea	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
4800'		4740'				0-4800'				-0-	
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
4432'-4735' Gratzburg - San Andres										NO	
26. Type Electric and Other Logs Run										27. Was Well Cored	
Gamma Ray- Compensated Neutron										NO	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
16" Conductor		65"		343'		20"		550		-0-	
11 3/4"		42"		1552'		14 3/4"		950		-0-	
5 1/2"		15.5"		4800'		7 7/8"		1800		-0-	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
										4346'	
										4346'	
31. Perforation Record (Interval, size and number) Perfs. 5 1/2" CSG W/ 2 JSPP @ 4432, 15, 53, 56, 60, 77, 95, 4503, 06, 82, 96, 4605, 12, 60, 65, 87, 39, 93, 96, 99, 4702, 10, 18, 27, 31, & 4735.											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
4432'-4735'						6450 gals. 15% NE Acid & 98 Ball Sealers					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
		Water Injection						Shut-In			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
NO TEST										Water - Bbl.	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
										Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
Well Completed Shut-In Water Injection w/o Inj. Lines, 11-18-82											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED		Asst. Dist. Mgr.						DATE 11-19-82			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2836	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3167	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3740	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4100	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4412	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1460	1460	Red Bed				
1460	1552	92	unconsolidated				
1552	1800	248	lime				
	1800		TOTAL DEPTH				
	4740		PSTD				

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NOV 24 1982

WELL NAME AND NUMBER Central Vacuum Unit Well #156

LOCATION Section 25, T-17-S, R-34-E

(New Mexico give U.S.T&R: Texas give S, BLK, SURV. and TWP)

OPERATOR Texaco, Inc.

DRILLING CONTRACTOR MORANCO Drilling

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees and Depth</u>	<u>Degrees and Depth</u>	<u>Degrees and Depth</u>	<u>Degrees and Depth</u>
<u>3/4 150</u>	<u>1/4 3799</u>	<u> </u>	<u> </u>
<u>1/4 343</u>	<u>1 1/4 4291</u>	<u> </u>	<u> </u>
<u>1/4 669</u>	<u>3/4 4539</u>	<u> </u>	<u> </u>
<u>1/4 981</u>	<u>2 1/4 4800</u>	<u> </u>	<u> </u>
<u>1/2 1257</u>	<u> </u>	<u> </u>	<u> </u>
<u>3/4 1552</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 1842</u>	<u> </u>	<u> </u>	<u> </u>
<u>3/4 2153</u>	<u> </u>	<u> </u>	<u> </u>
<u>3/4 2463</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 2773</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 2927</u>	<u> </u>	<u> </u>	<u> </u>
<u>1/4 3430</u>	<u> </u>	<u> </u>	<u> </u>

Drilling Contractor MORANCO Drilling

By Wiley Gilmore
Wiley Gilmore - Marketing Manager

Subscribed and sworn to before me this 11th day of November 1982

My Commission expires:

December 6, 1984

Nancy Shelley
Notary Public Nancy Shelley
Lea County, New Mexico

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NOV 24 1982

O.C.D.
HOBBS OFFICE