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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2076	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☐	OTHER - Water Injection Well	7. Unit Agreement Name Central Vacuum Unit
Name of Operator Texaco Producing Inc.			8. Farm or Lease Name
Address of Operator P. O. Box 728, Hobbs, NM 88240			9. Well No. 157
Location of Well UNIT LETTER M 1150 FEET FROM THE South LINE AND 75 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 17S RANGE 34E NMPM.			10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4013' DF			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
OTHER ☐		OTHER ☐	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Stabilize pressure and rate.
- 2) MIRU. Install BOP, Release packer and tag bottom. Clean out fill if necessary.
- 3) Perforate the following intervals with 2 JSPI: 4414, 21, 25, 38, 48, 64, 68, 92, 97, 4568, 80, 84, 88, 97, 4602, 11, 16, 26, 55, 58, 66, 69, 74, 80, 83, 91, 95, 98, 4703, 14, 17, 18, 1925,
- 4) TIH w/5½" RBP and packer. Set RBP at 4740. Set packer at 4360'. Swab back bleach.
- 4a) Reset pkr at 4640'. Load backside with produced water.
- 5) Acidize perforations 4655-4728 with 4900 gallons 20% NEFE According to the the following procedure. (4 BPM, 4500 PSI):
 - A) Pump 2450 gallons 20% NEFE
 - B) Drop 1000 lbs rocksalt block in gelled brine
 - C) Pump 2450 gallons 20% NEFE
 - D) Flush with tubing volume plus 10 bbls.
- 6) Release packer and retrieve. RBP. Set RBP at 4640 and set packer at 4360' load backside and pressure to 500 PSI.
- 7) Acidize perforations 4414-4626 with 5100 gals 20% NEFE according to the following procedure (4 BPM, 4500 PSI).
 - A) Pump 2550 gallons 20% NEFE
 - B) Drop 1000 lbs rocksalt block in gelled brine
 - C) Pump 2550 gallons 20% NEFE
 - D) Flush with tubing volume plus 10 bbls.
- 8) SI 2 hours, Retrieve RBP. Reset RBP at 4740', pkr at 4360'.
- 9) Swab well to clean up residue. Retrieve RBP.
- 10) POH. Run injection tubing and packer, set at 4360'. Return well to injection monitor rate and pressure, when stabilized, run injection profile.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHD W.B. Cuth TITLE Dist. Oper. Mgr. DATE 02/11/86ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISORPROVED BY _____ TITLE _____ DATE FEB 17 1986

CONDITIONS OF APPROVAL, IF ANY: