

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2076	

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Water Injection

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

TEXACO Inc.

3. Address of Operator

P. O. Box 728, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER M LOCATED 1150 FEET FROM THE South LINE AND 75 FEET FROMTHE West LINE OF SEC. 25 TWP. 17-S RGE. 34-E NMPM

12. County

Lea

15. Date Spudded

11-5-82

16. Date T.D. Reached

11-17-82

17. Date Compl. (Ready to Prod.)

11-24-82

18. Elevations (DF, RKB, RT, GR, etc.)

4004' (GR)

19. Elev. Casinghead

4004'

20. Total Depth

4800'

21. Plug Back T.D.

4775'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools
0-4800'

24. Cable Tools

-0-

24. Producing Interval(s), of this completion - Top, Bottom, Name

4414'-4728' Grayburg - San Andres

25. Was Directional Survey Made

-0-

26. Type Electric and Other Logs Run

Gamma Ray - Compensated Neutron

27. Was Well Cored

-0-

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	349'	20"	550 SX.	-0-
11 3/4"	42#	1550'	15"	950 SX.	-0-
5 1/2"	17#	4800'	7 7/8"	2000 SX.	-0-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4372'	4372'

31. Perforation Record (Interval, size and number of perforations)
 JSPF @ 4414, 21, 25, 38, 48, 64, 68, 92, 97, 4568', 80, 84, 88, 97, 4602', 11, 16, 26, 55, 58, 66, 69, 74, 80, 83, 91, 95, 98, 4703', 14, 17, 18, 19, 25, & 4728'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4414'-4728'	8750 gals 15% NE Acid & 140 Ball Sealers

33. PRODUCTION

33a. Date First Production		33b. Production Method (Flowing, gas lift, pumping - Size and type pump)				33c. Well Status (Prod. or Shut-in)	
NO TEST						Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Completed Shut-In Water Injection, Waiting on Water Line, 11-24-82.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Asst. Dist. Mgr.

DATE

11-30-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2817	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3148	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3726	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4090	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4367	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

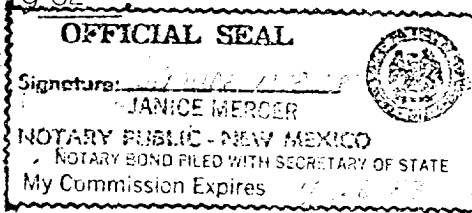
From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	635	635	Red Bed				
635	1242	607	Red Bed & Anhydrite				
1242	3725	2483	Anhydrite				
3725	4800	1075	Lime				
		4800	TOTAL DEPTH				
		4775	PBTD				

RECEIVED
DEC 1 1982
OCS
HOBBBS OFFICE

I, J. A. Schaffer being of lawful age and being the
Assistant District Manager for TEXACO Inc., do state that the
deviation record which appears on this form is true and correct to the
best of my knowledge.

J. A. Schaffer
J. A. Schaffer

Subscribed and sworn to before me this the 30th day of
November, 1982



Lease Central Vacuum Unit Well No. 157
Section 25 Township 17-S Range 34-E

DEVIATION RECORD

DEPTH

349'
825'
1108'
1443'
1550'
1990'
2452'
2704'
2865'
3353'
3835'
4365'
4800'

DEGREES OFF

1
3/4
3/4
3/4
3/4
3/4
1
1
1
1/2
3/4
3/4
1/2