

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2076	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection		7. Unit Agreement Name Central Vacuum Unit
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name Central Vacuum Unit
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		9. Well No. 157
4. Location of Well UNIT LETTER M, 1150 FEET FROM THE South LINE AND 75 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 17-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4004' (GR)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Perforate and Treat ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- TOTAL DEPTH 4800'
PLUG BACK TOTAL DEPTH 4775'
16" OD 65# CONDUCTOR SET @ 349'
5 1/2" OD 17# K-55 CSG SET @ 4800'
11 3/4" OD 42# H-40 CSG SET @ 1550'
1. Perforate 5 1/2" Csg W/2-JSPF @ 4414', 21, 25, 38, 48, 64, 68, 92, 97, 4568', 80, 84, 88, 97, 4602', 11, 16, 26, 55, 58, 66, 69, 74, 80, 83, 91, 95, 98, 4703', 14, 17, 18, 19, 25, & 4728'.
 2. Set RBP @ 4750' & pkr @ 4637', Acidize perfs 4655'-4728' W/2000 gals. 15% NE Acid & 32 Ball Sealers.
 3. Reset pkr @ 4545'. Acidize perfs 4568'-4728' W/4500 gals. 15% NE Acid & 72 Ball Sealers.
 4. Reset RBP @ 4545' & pkr. @ 4356' Acidize perfs 4414'-4497' W/2250 gals 15% NE Acid & 36 Ball Sealers.
 5. Ran 2 3/8" OD plastic coated tubing W/pkr. & set @ 4372'.
 6. Load Annulus W/inhibited water.
 7. Well completed shut-In Water Injection, 11-24-82. Waiting on completion of water Line.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. Sexton</u>	TITLE <u>Asst. Dist. Mgr.</u>	DATE <u>11-30-82</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY <u>DISTRICT 1 SUPER</u>	TITLE _____	DATE <u>DEC 2 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		