

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1565

7. Unit Agreement Name
Central Vacuum Unit
8. Farm or Lease Name
Central Vacuum Unit
9. Well No.
158
10. Field and Pool, or Wildcat
Vacuum Grayburg San Andres

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☐	DRY ☐	OTHER ☒ Water Injection		
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐

2. Name of Operator	TEXACO Inc.
3. Address of Operator	P. O. Box 728, Hobbs, New Mexico 88240

4. Location of Well	UNIT LETTER <u>D</u> LOCATED <u>100</u> FEET FROM THE <u>North</u> LINE AND <u>150</u> FEET FROM
THE <u>WESU</u> LINE OF SEC. <u>36</u> TWP. <u>17-S</u> RGE. <u>34-E</u> NMPM	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
10-18-82	11-5-82	11-11-82	4007' (RT)	4007'	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4800'	4767'		→	0-4800'	-C-

24. Producing Interval(s), of this completion — Top, Bottom, Name	25. Was Directional Survey Made
	NO
26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray- Compensated Neutron	NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16" Conductor	65	350'	20"	550 SX.	-0-
11 3/4"	42	1555'	11"	950 SX.	-0-
7 7/8" 5 1/2"	15.5	4800'	7 7/8"	2000 SX.	-0-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4114'	4114'

31. Perforation Record (interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perf. 5 1/2" Csg. w/ 2 JSTF @ 4405', 10, 14, 23, 33, 53, 64, 95, 1559, 80, 4624, 46, 51, 65, 69, 85, 96, 4702, 06, 12, 13, & 4726'.	DEPTH INTERVAL 4405'-4726'	AMOUNT AND KIND MATERIAL USED 5500 gals. 15% NE Acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
NO TEST		Water Injection				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
			→				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
		→					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments
Well Completed, Shut In Water Injection, 11-11-82. Waiting on Water Line

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>J. Schaff</i>	Asst. Dist. Mgr.	11-19-82