

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☒	Fed ☐
5. State Oil & Gas Lease No.	
B-1565	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
TEXACO Inc.		Central Vacuum Unit
3. Address of Operator		9. Well No.
P. O. Box 723, Hobbs, New Mexico 88240		158
4. Location of Well		10. Field and Pool or Wildcat
UNIT LETTER D 100 FEET FROM THE North LINE AND 150 FEET FROM		Vacuum Crayburg
THE West LINE, SECTION 36 TOWNSHIP 17-S RANGE 34-E NMPM.		San Andres
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4007' (GR)		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER Perforate & Treat ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 4800'

PLUG BACK TOTAL DEPTH 4767'

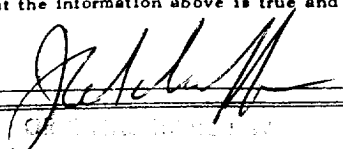
16" OD 65# H-40 CONDUCTOR SET @ 350'.

11 3/4" OD 42# H-40 CSG SET @ 1555'.

5 1/2" OD 15.5# K-55 CSG SET @ 4800'.

1. Perforate 5 1/2" CSG W/2-JSPF @ 4405,10,14,26,33,58,84,95,4559,88,4624,46,54,65,69,85,96,4702,06,12,18,4726.
2. Set RBP @ 4755' & pkr. @ 4603' Acidize perfs. 4624'-4726' W/3000 gals 15% NE Acid & 46 Ball Sealers.
3. Reset RBP @ 4603' & pkr. @ 4354'. Acidize perfs. 4405'-4588'. W/2500 gals. 15% NE Acid & 38 Ball Sealers. Pull RBP & pkr.
4. Ran 2 3/8" OD plastic coated tubing W/pkr. & set @ 4114. Load Annulus W/inhibited Water.
5. Well completed Shut-In Water Injection, pending connection, 11-11-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Asst. Dist. Mgr. DATE 11-19-82

APPROVED BY _____ TITLE _____ DATE 11/19/1982

CONDITIONS OF APPROVAL, IF ANY: