

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27969
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1565
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well No. 159
9. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4009' GR

**SUNDARY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION

2. Name of Operator  
Texaco Exploration and Production Inc.

3. Address of Operator  
P. O. Box 730 Hobbs, NM 88240

4. Well Location  
Unit Letter D : 1310 Feet From The NORTH Line and 100 Feet From The WEST Line  
Section 36 Township 17-S Range 34-E NMPM LEA

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>ADDED PAY AND ACIDIZE</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/7/93 - 9/10/93

- MIRU, TOH W/ INJ EQUIP. C/O TO 4761'.
- PERFD 4 1/2" CSG W/ 2 JSPF FR 4412'-4500', (51 INT, 102 HLES).
- ACIDIZED PERFS FR 4412'-4730' W/ 6350 GALS 20% HCL NEFE, MAX P = 2700#, AIR = 3 BPM. SWABBED BACK LOAD.
- CIRCD HLE W/ PKR FLUID, SET PKR @ 4356', TSTD CSG TO 570# FOR 30 MIN, OK. RETURNED WELL TO INJECTION  
(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)  
OPT 8/28/93 968 BWPD @ 1200 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE ENGINEER'S ASSISTANT DATE 10-6-93  
TYPE OR PRINT NAME MONTE C. DUNCAN TELEPHONE NO. 393-7191

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 08 1993

CONDITIONS OF APPROVAL, IF ANY:

JW  
C.B

PRINTED IN U.S.A.

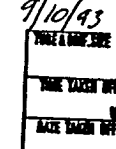
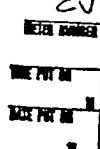
DAY

NIGHT

TEJAS  
INSTRUMENT ENGINEERS  
TEXACO

CVU # 159

9/10/43



BR-2221 pkr e,  
B 0-1000-8 4356

STEEL  
Casting Test Stop  
30 min

PRODUCTION INC  
R 34-27