

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
TAXA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1565

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name Central Vacuum Unit
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name Central Vacuum Unit
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 159
4. Location of Well UNIT LETTER D , 1310 FEET FROM THE North LINE AND 100 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 17-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4009' (GR)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER Perforate and Treat <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 4800'
PLUG BACK TOTAL DEPTH 4761'
16" OD 65# H-40 CONDUCTOR SET @ 375'
11 3/4" OD 42# H-40 CSG SET @ 1555'
5 1/2" OD 15.5# K-55 CSG SET @ 4800'

1. Perforate 5 1/2" Csg W/2-JSEFF @ 4415' 18, 21, 25, 35, 37, 41, 47, 55, 65, 83, 92, 96, 4582, 4615, 23, 32, 40, 59, 72, 76, 80, 88, 93, 97, 4704, 13, 19, 22, 25, & 4730.
2. Set RBP @ 4755' @ pkr. @ 4543' Acidize perfs. 4582'-4730'. W/4750 gals. 15% NE Acid & 38 Ball Sealers.
3. Reset RBP @ 4543' & pkr. @ 4355' Acidize perfs 4415'-4496'. W/3250 gals 15% NE Acid & 26 Ball Sealers.
4. Ran 2 3/8" OD Tubing W/pkr. & Set @ 4360'. Load Annulus W/inhibited water.
5. Completed Shut-In Water Injection, Waiting on Water Line, 12-4-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* TITLE Asst. Dist. Mgr. DATE 12-6-82

ORIGINAL SIGNED BY JERRY SEXTON TITLE DATE DEC 7 1982
APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL

RECEIVED
RECEIVED

DEC 17 1982
DEC 16 1982

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HOBBS OFFICE