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11. Level 14. Approach 14. Approach 14. Approach 14. Approach 14. Approach 4009' Gr. 14. Approach 14. Approach 14. Approach 14. Approach 14. Approach 20" 16" 65%, H-40 350' 650 C1r 15" 11. 3/4" 428, H-40 1530' 1200 C1r 15" 11. 3/4" 428, H-40 2675' 1100 C1r *11" 8. 57.8" 288, H-40 2675' 1100 C1r *11" 8. 57.8" 288, S-80 Call (15.6 ppg, 1.18 ft ³ /sx). 151 intermediate Casing: 1000 sxs 50:50 Pozmix Class "H" w/58 gilsonit 15 Intermediate Casing: 1000 sxs 50:50 Pozmix Class "H" w/58 gilsonit 150 cele/sx, 6. 22 Cacl2 (15.6 ppg, 1.18 ft ³ /sx). * *2 salt a 1/4# flocele/sx (14.5 ppg, 1.31 ft ² /sx) followed by 200 sxs Class w/1/4# flocele/sx (14.5 ppg, 1.31 ft ² /sx) followed by 200 sxs Class 11/4 16 cele/sx (13.7 ppg, 1.37 ft ³ /sx) followed by 300 sxs Class "H" w/14 flocele/sx (13.7 ppg, 1.37 ft ³ /sx) followed by 300 sxs Class "H" w/14 16 cele/sx (13.7 ppg, 1.37 ft ³ /sx) followed by 300 sxs Class "H" w/14 flocele/sx (15.6 ppg, 1.18 ft ³ /sx). * SECOND INTERMEDIATE CASING TO BE RUN ONLY IF WATERFLOW IS ENCOUNTERE M	UNIT LETTE	R	CATES	THE FROM THE _		MIIIA	///////////////////////////////////////	
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Al Liver Home Wall, M., Markey Like and Additions 4800' San Andres Rotar 40.009' Gr. Inmediate Inmediate 33. PROPOSED CALMAGENED CAMENT 7-0-00000 Inmediate 20" 16" 65%, H-40 350" 650 Circ 20" 11 3/4" 42#, H-40 1530' 1200 Circ 20" 11 3/4" 42#, H-40 1530' 1200 Circ 20" 10 357" 28#, S-80 Circ 28#, S-80 Circ 7 7/8" 5 1/2" 15.5#K-55 4800' 2300 Cir Surface Casing: 650 sxs Class "H" w/2% Cacl2 (15.6 ppg, 1.18 ft ³ /sx). Ist Intermediate Casing: 1000 sxs 50:50 Poznix Class "H" w/5# gilsonit flocele/sx, & 2% Cacl2 (15.6 ppg, 1.18 ft ³ /sx) followed by 200 sxs Class w/1/4# flocele/sx (14.5 ppg, 1.31 ft ³ /sx) followed by 200 sxs Class w/1/4# flocele/sx (14.5 ppg, 1.31 ft ³ /sx) followed by 200 sxs Class "H" w/7.8# salt & 1/4# flocele/sx (15.9 ppg, 1.22 ft ³ /sx). DV Tool @ 1 20 stage: 400 sxs Class "H" w/2% Cacl2 (15.6 ppg, 1.18 ft ³ /sx). Followed by 300 sxs Class "H" w/1/4 flocele/sx (13.7 ppg, 1.37 ft ³ /sx) followed by 300 sxs Class "H" w/1/4 flocele/sx (13.7 ppg, 1.37	innn an the second s	MANNIA	CHHHH			. цеа		
Al Lieffording Watcher (M, M, Merry) 21. Approx 14 Mark 1000 (M, M, Merry) 21. Approx 14 Mark 1000 (M, M, Merry) 10. Approx Date Work, Immediate 40.009' Gr. Immediate Immediate Immediate 31. PROPOSED CALME and CAMENT 7-0-MARK Immediate 52.00 10. SIZE OF CASING, MEIO-T PER 2 - 0-MARK EST 200" 10" 65%, H-40 350" 650 Clir 200" 11 3/4" 42#, H-40 1530' 1200 Clir 31. 11 3/4" 42#, H-40 1530' 1200 Clir 200" 11 3/4" 42#, H-40 1530' 1200 Clir 31. 11 3/4" 42#, H-40 1530' 1200 Clir 31. 11 3/4" 22#, S-80 Clir 2300 Cir 31. Intermediate Casing: 1000 sxs 50:50 Poratix Class "H" w/5# glisonit flisonit flisonit flisonit 11. 11.4# flocele/sx (12.15.6 ppg, 1.18 ft ³ /sx) followed by 200 sxs Class w/1/4# flocele/sx (15.6 ppg, 1.22 ft ³ /sx). DV Tool @ 1 201. Stage: 400 sx Class "H" w/2% Cacl2 (15.6 ppg, 1.1	<i>+++++++++++++++++++++++++++++++++++++</i>		<u>, , , , , , , , , , , , , , , , , , , </u>		HILLING CONTRACT	<u>IIIIII</u>		
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4009' Gr. Immediate 33. PROPOSED CASHG AND CAMENT PERFECTION SIZE OF HOLE SIZE OF CASHA AND CAMENT PERFECTION 20" 16" 65#, H-40 350' 650 CIT 15" 11 3/4" 42#, H-40 1530' 1200 CIT *11" 8 5/8" 28#, H-40 2675' 1100 CIT *11" 8 5/8" 28#, S-80 CIT 28#, S-80 CIT Surface Casing: 600 sxs Class "H" w/2% CaCl2(15.6 ppg, 1.18 ft ³ /sx). Ist Intermediate Casing: 1000 sxs 50:50 Pozmix Class "H" w/5# gilsonit flocele/sx, & 2% CaCl2 (13.7 ppg, 1.37 ft ³ /sx) followed by 200 sxs Class "H" w/7.8# salt & 1/4# flocele/sx (14.5 ppg, 1.31 ft ³ /sx). *2nd Intermediate Casing: 2000 sxs 50:50 Pozmix Class "H" w/8 salt & 1/4# flocele/sx (14.5 ppg, 1.31 ft ³ /sx). Production Casing: 2000 sxs 50:50 Pozmix Class "H" w/14 flocele/sx (13.7 ppg, 1.37 ft ³ /sx) followed by 300 sxs Class "H" w/14 flocele/sx (15.6 ppg, 1.18 ft			HHHHH	4800'			Rotary	
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PROPOSED CLAIME LAND TEMPER 7.9-3-RAM SIZE OF CASING AREC-T PER POTING TEMPER POTENCE T	4009' Gr.					Imm	ediately	
SIZE OF HOLE SIZE OF CASING ARECTIPRE POINT FOR A CASOF CEMENT EST 20" 16" 65#, H-40 350' 650 CIT 15" 11 3/4" 42#, H-40 1530' 1200 CIT *11" 8 5/8" 28#, H-40 1530' 1200 CIT *11" 8 5/8" 28#, H-40 2675' 1100 CIT *11" 8 5/8" 28#, H-40 260' 2300 CIT Surface Casing: 650 sxs Class "H" w/2% CaCl_2(15.6 ppg, 1.18 ft ³ /sx). Ist Intermediate Casing: 100 sxs 50:50 Pozmix Class "H" w/5# gilsonit flocele/sx, & 2% CaCl_2(13.7 ppg, 1.37 ft ³ /sx) followed by 200 sxs Class w/1/4# flocele/sx & 2% CaCl_2 (15.6 ppg, 1.18 ft ³ /sx). *2nd Intermediate Casing: 1st Stage; 500 sxs 50:50 Pozmix Class "H" w/2% salt & 1/4# flocele/sx (14.5 ppg, 1.31 ft ³ /sx) followed by 200 sxs Class "H" w/7.8# salt & 1/4# flocele/sx (15.9 ppg, 1.22 ft ³ /sx). DV Tool @ 1 2nd Stage: 400 sxs Class "H" w/2% CaCl_2 (15.6 ppg, 1.18 ft ³ /sx). Production Casing: 2000 sxs 50:50 Pozmix Class "H" w.5# gilsonite & 1/4 flocele/sx (13.7 ppg, 1.37 ft ³ /sx) followed by 300 sxs Class "H" w/1/4 flocele/sx (13.7 ppg, 1.37 ft ³ /sx) followed by 300 sxs Class "H" w/1/4 flocele/sx (15.6 ppg, 1.18 ft ³ /sx). <tr< th=""><th>23.</th><th></th><th></th><th>STATISTICS TO A</th><th>5.572.844</th><th></th><th></th></tr<>	23.			STATISTICS TO A	5.572.844			
20" 16" 65#, H-40 350' 650 C1r 15" 11 3/4" 42#, H-40 1530' 1200 C1r *11" 8 5/8" 28#, H-40 2675' 1100 C1r *11" 8 5/8" 28#, H-40 2675' 1100 C1r *11" 8 5/8" 28#, H-40 2675' 1100 C1r 28#, S-80 280 2300 Cir Cir 28#, S-80 CaCl_2(15.6 ppg, 1.18 ft ³ /sx). 1st Intermediate Casing: 1000 sxs 50:50 Pozmix Class "H" w/5# gilsonit ftocele/sx (2% CaCl_2(13.7 ppg, 1.37 ft ³ /sx) followed by 200 sxs Class w/1/4# flocele/sx & 2% CaCl_2 (15.6 ppg, 1.18 ft ³ /sx). *2nd Intermediate Casing: 1st Stage; 500 sxs 50:50 Pozmix Class "H" w/8 salt & 1/4# flocele/sx (14.5 ppg, 1.31 ft ³ /sx) followed by 200 sxs Clas "H" w/7.8# salt & 1/4# flocele/sx (15.9 ppg, 1.22 ft ³ /sx). DV Tool @ 1 2nd Stage: 400 sxs Class "H" w/2% Cacl_2 (15.6 ppg, 1.18 ft ³ /sx). Production Casing: 2000 sxs 50:50 Pozmix Class "H" w.5# gilsonite & 1/4 flocele/sx (13.7 ppg, 1.37 ft ³ /sx) followed by 300 sxs Class "H" w/1/4 flocele/sx (15.6 ppg, 1.18 ft ³ /sx). * SECOND INTERMEDIATE CASING TO BE RUN ONLY IF WATERFLOW IS ENCOUNTERE MSL - /// MS NABOVE SPACE DESCE								
15" 11 3/4" 42#, H-40 1530' 1200 C1r *11" 8 5/8" 28#, H-40 2675' 1100 C1r 28#, S-80 28#, S-80 C1r C1r 28#, S-80 C1r 15 Urface Casing: 650 sxs Class "H" w/2% CaCl2(15.6 ppg, 1.18 ft ³ /sx). Cir Surface Casing: 650 sxs Class "H" w/2% CaCl2(15.6 ppg, 1.18 ft ³ /sx). 1st Intermediate Casing: 1000 sxs 50:50 Poznix Class "H" w/5# gilsonit flocele/sx & 2% CaCl2(13.7 ppg, 1.37 ft ³ /sx) followed by 200 sxs Class w/1/4# flocele/sx & 2% CaCl2 (15.6 ppg, 1.18 ft ³ /sx). *2nd Intermediate Casing: 1st Stage; 500 sxs 50:50 Pozmix Class "H" w/5# salt & 1/4# flocele/sx (14.5 ppg, 1.31 ft ³ /sx) followed by 200 sxs Clas "H" w/7.8# salt & 1/4# flocele/sx (15.9 ppg, 1.22 ft ³ /sx). Production Casing: 2000 sxs 50:50 Pozmix Class "H" w/5# gilsonite & 1/ flocele/sx (13.7 ppg, 1.37 ft ³ /sx) followed by 300 sxs Class "H" w/1/4 flocele/sx (15.6 ppg, 1.18 ft ³ /sx). * SECOND INTERMEDIATE CASING TO BE RUN ONLY IF WATERFLOW IS ENCOUNTERE MSL - /4/2 Asst. Petr. Engr. Manager September Asst. Petr. Engr. Manager September CIL & GAS INSPECTOR MONTER COL & GAS INSPECTOR MONTER COL & GAS INSPECTOR MONTER		SIZE OF CASING	NEIGHT PER POS	<u>MESETTYS</u>	DEPTH SACKSO	F CEMENT	EST. TOP	
*11" 8 5/8" 28#, H-40 2675" 1100 Cir 28#, S-80 28#, S-80 2300 Cir Surface Casing: 650 sxs Class "H" w/2% Cacl2(15.6 ppg, 1.18 ft ³ /sx). Ist Intermediate Casing: 1000 sxs 50:50 Pozmix Class "H" w/5# gilsonit flocele/sx, & 2% Cacl2(13.7 ppg, 1.37 ft ³ /sx) followed by 200 sxs Class w/1/4# flocele/sx & 2% Cacl2 (15.6 ppg, 1.18 ft ³ /sx). *2nd Intermediate Casing: lst Stage; 500 sxs 50:50 Pozmix Class "H" w/5# salt & 1/4# flocele/sx (14.5 ppg, 1.31 ft ³ /sx) followed by 200 sxs Clas "H" w/7.8# salt & 1/4# flocele/sx (15.9 ppg, 1.22 ft ³ /sx). DV Tool @ 1 2nd Stage: 400 sxs Class "H" w/2% Cacl2 (15.6 ppg, 1.18 ft ³ /sx). Production Casing: 2000 sxs 50:50 Pozmix Class "H" w.5# gilsonite & 1/ flocele/sx (13.7 ppg, 1.37 ft ³ /sx) followed by 300 sxs Class "H" w/14# flocele/sx (13.7 ppg, 1.37 ft ³ /sx) followed by 300 sxs Class "H" w/14# flocele/sx (15.6 ppg, 1.18 ft ³ /sx). * SECOND INTERMEDIATE CASING TO BE RUN ONLY IF WATERFLOW IS ENCOUNTERE MADVE SACE DEFENSIVE Asst. Petr. Engr. Manager September NABOVE SACE DEFENSIVE Asst. Petr. Engr. Manager September Microsof AppRoval, Family			65#, H-40	350'	650		Circulate	
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NE. JEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

	All distances must	t be from the outer bounda	ries of the Section.	·····
Derator Texaco I	nc.		Vacuum Unit	Well No. 159
-	36 T-17-S	Range R-34-E	Lea	
Actual Footage Location of 1310 feet f	Well: rom the North line	and 100	feet from the West	line
Ground Level Elev:	Producing Formation San Andres	Pool Vacuum		Dedicated Acreage: Injection weldes
1. Outline the acre	age dedicated to the subjec	t well by colored pe	ncil or hachure marks o	Unorthodox Locat: n the plat below.
	e lease is dedicated to the			ip thereof (both as to working
	lease of different ownership itization, unitization, force-p		well, have the interests	s of all owners been consoli-
Yes I	No If answer is "yes," ty	pe of consolidation .		
If answer is "no this form if nece		descriptions which h	ave actually been conse	olidated. (Use reverse side of
No allowable wil forced-pooling, of sion.	l be assigned to the well unt	il all interests have ndard unit, eliminati	been consolidated (by ng such interests, has b	communitization, unitization, been approved by the Commis-
10158 0	40 41	¥ 2	43	CERTIFICATION
No allowable wil forced-pooling, or sion.	• ₅₃	i	O _ taine	eby certify that the information con- ed herein is true and complete to the of my knowledge and belief.
59 č	<u>55</u> x ⁵⁶ _	<u>57</u>		L. Eiland
o 69	● 68	o 67	◦ 66 Div Compa Tex Date	ision Surveyor ^{ny} aco Inc.
<u>160</u>	70 71	72	73 <u>Sep</u>	tember 30, 1982
 160 80 92 161 	o 79	o 78	o77 show ointe unde is t	rnby certify that the well locction on on this plat was plotted from field s of actual surveys made by me or r my supervision, and that the same rue and correct to the best of my vledge and belief.
• 92	81 82 	• 90	Date S Sep Regist	urveyed tember 23, 1982 rered Professional Engineer
Q 161				Land Surveyor J. Eiland Cate No.
1 001 050 050 1	320 1650 1980 2310 2640	2000 1500 100	0 500 0 43	8.6





CENTRAL VACUUM UNIT WELL NO.<u>159</u> VACUUM GRAYBURG-SAN ANDRES FIELD LEA COUNTY, NEW MEXICO